DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Vega Petroleum Corporation O. Box 2383, Midland, Texas 79701 Ρ. Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Change is effective April 1, 1975 011 Dry Gas Recompletion Condensate Change in Ownership X Casinghead Gas If change of ownership give name 79701 Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. Tract #21 State, Federal or Fee No. Caprock Queen Unit #1 Caprock Queen (Lea) State __;__1980 660 West __ Feet From The <u>North</u> Line and __ Feet From The Unit Letter , NMPM, Lea County 32-E Line of Section Township 13-s Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🛣 or Condensate No. Freeman Ave., Artesia, New Mexico 882. Address (Give address to which approved copy of this form is to be sent) 88210 Navaho Refining Company Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Twp. Is gas actually connected? P.ge. Sec. Unit 13-S 32-E give location of tanks. 6 No Α If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Same Restv. Diff. Rest Gas Well New Well Workover Deepen Plug Back Sesignate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spuesed Total Depth Elevations (DF, RKB, RT, GR, etc., Top Cil/Gas Pay Tubing Dec Name of Producing Formation Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE TUBING SIZE DEPTH SE SACKS CEMENT (Test must be after ecovery of total volume of load oil and must be equal to or exceed top allow able for his depth or to for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Keinod (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Present Length of Test Water - Bbls. Ggs - MCF Actual Prod. During Test

GAS WELL

Gravity of Condens Actual Prod. Test MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Testic Method (pitot, back pr.) Tubing Pressure (Shut-in)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glen ll Prou Signature)

President, Vega Petroleum Corporation (Title)

> 1975 March 26, (Date)

OIL CONSERVATION COMMISSION

APPROVED. **G**as 3 1 y BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

ompleted wells.