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NO. OF COPIES REC	EIVED	1	
DISTRIBUTE	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		

## NEW MEXICO OIL CONSERVATION COMMISSION AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	1	ANSPORT OIL AND NATURA	מת זוו ז
LAND OFFICE		JUN ( 137	, · · · · <del>V ·</del>
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Americ	ean Petrofina Company of	lexas	
	Box 1131, Big Spring, Tex	as	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	5 (2 <del></del>	
Recompletion	Oil Dry G	as	
Change in Ownershi, X	Casinghead Gas Conde	nsate	
f change of ownership give name nd address of previous owner	Petroleum Corporation o	f Texas, P. O. Box 752	, Breckenridge, Texas
DESCRIPTION OF WELL AND	) LEASE		
Lease Name Tract		ame, Including Formation	Kind of Lease
North Caprock Queen U	Unit No. 1 5 Ca	prock Queen Lea	State, Federal or Fee S
Location F 1	980 North	660	Wee+
Unit Letter E ;;	980 Feet From The North Li	ne and Feet Fr	om The West
Line of Section 5	ownship 13S Range	32E , NMPM,	Lea Cou
2 0. 00012011 2	- Itunge	f variety refl	
	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Service Pipe L		Box 337, Midlan	
Name of Authorized Transporter of C	casinghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)
None	Their A con C True 10 Dec 00	Is any actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit A Sec. 6 Twp. 13 Rge 32 LACT Unit	i	much
	<del></del>	No	<del></del>
E Abia mandustion is comminsted to			
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Ro
	Oil Well Gas Well	-	Plug Back   Same Res'v.   Diff. Re
COMPLETION DATA	Oil Well Gas Well	-	P.B.T.D.
Designate Type of Complet	ion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
COMPLETION DATA  Designate Type of Complet	ion — (X) Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet Date Spudded Pool	ion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Designate Type of Complet Date Spudded Pool	ion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Complet Date Spudded	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Complet Date Spudded	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Complet Date Spudded Pool Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet Date Spudded Pool Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet Date Spudded Pool Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet Date Spudded  Perforations  HOLE SIZE	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complet Date Spudded  Pool  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complet Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a
Designate Type of Complet Date Spudded  Pool  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a
Designate Type of Complet Date Spudded  Pool  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST ID DIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a  is lift, etc.)  Choke Size
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of the state
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of the state
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of the state
Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of the state
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST ID DIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top of the state
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST ID DIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  Depth Set	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a list, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complet Date Spudded Pool Perforations HOLE SIZE  CEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complet Date Spudded Pool  Perforations  HOLE SIZE  FEST DATA AND REQUEST IDIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top a list, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

## VI.

above is true and complete to the best of my knowledge and belief.

David Day Chief Production Clerk

(Title) May 18, 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells

TITLE \_