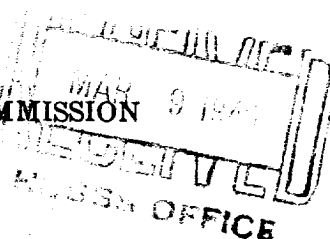


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc.

P. O. Box 191, Lubbock, Texas

Company or Operator

Address

State "R"

Well No. 3

SW/4 of NW/4 Sec.

5

T.

13S

Lease

R. 32E

N. M. P. M.

Caprock

Field,

Lea

County.

Well is 1980 feet south of the North line and 4620 feet west of the East line of Sec. 5

If State land the oil and gas lease is No. R-917-2 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced December 13 1948 Drilling was completed February 23 1949

Name of drilling contractor George P. Livermore, Inc. Address Box 191, Lubbock, Texas

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3035 to 3055 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet. None

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	25#	8	Nat'l.	289'		None			Water Shut-Off
5 1/2"	14#	8	Nat'l.	3005'	Halliburton Shoe & Float				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8"		301'	150	Pump & Plug		
5 1/2"		3016'	600	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3021 feet, and from feet to feet

Cable tools were used from 3021 feet to 3090 feet, and from feet to feet

PRODUCTION

Put to producing March 6 1949

The production of the first 24 hours was 60 bbls. barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be 35°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

P. G. Murph Driller O. R. Martin Driller

Truman Hudgens Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

Lubbock, Texas - 3-8-49

Place Date

day of March 19 49

Name W. E. Best

Position Production Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	714		Surface
714	1114		Red Bed
1114	1462		Red Bed, Anhy, & Shells
1462	2029		Salt, Anhy, & Shells
2029	2303		Anhy & Shells
2303	2824		Anhy
2824	3040		Anhy, Shells, Sand
3040	3085		Sand
3085	3090 T.D.		
			Deviations
			800' - 10
			1500' - 10
			2000' - 10
			2350' - 10