

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas
(Address)

LEASE State "R" WELL NO. 4 UNIT F S 5 T -13-S R -32-E
DATE WORK PERFORMED August 1, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

306 feet of 8 5/8 inch, 24#, J-55, casing was cemented at 311 feet with 200 sacks plus 2% gel. Cement circulated. After 25 hours, a pressure of 800 psi was applied. There was no pressure loss during the 30 minute test. Drilling was resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

| RESULTS OF WORKOVER: | BEFORE | AFTER |
|---------------------------------|-----------------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | (Company) _____ | |

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|-----------------------------|---|
| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. |
| Name <u>John W. Runyan</u> | Name <u>O. H. Craws</u> |
| Title _____ | Position <u>General Superintendent</u> |
| Date _____ | Company <u>Great Western Drilling Company</u> |