DISTRIBUTION 1.

110

SANTA FE				•	REQUEST	T FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-1		
U.S.G.S.			-			AND			1	Effective 1-1	-65	
LAND OFFICE			- AUI	HORIZATI	ON TO TR	ANSPORT	OIL AND	NATURAL	GAS			
TRANSPORTER	OIL GAS]									
OPERATOR]									
PRORATION OFFI	CE											
	trol	eum Co	orporati	on		·						
P. O. B	ox 2	383, N	Midland,	Texas	79701							
Reason(s) for filing (C	heck p	roper box	,				Other (Please	explain)	-			
Recompletion	╡		Change Oil	in Transport	7							
Change in Ownership	$\overline{\mathbf{x}}$			nhead Gas	Dry G	ensate	Change	is effec	N Artivo Ar	Ay .	1075	
If change of ownershi and address of previo	ip give	name ner	Thunde	erbird O	il Corpo	ration,						
DESCRIPTION OF		L AND	LEASE	o. Pool Name				Kind of Legs				
No. Caprock			!	ì	ock Quee			State, Federa	_	Stata	Lease No.	
Location					y w	·· (Bea)	 i			State		
Unit Letter L		19	80 Feet F	from The <u>S</u>	outh_Li	ne and	660	_ Feet From 1	The W	<i>l</i> est		
Line of Section	_5			:-s	Range	32-E	, NMPM,	L	ea		County	
DESIGNATION OF	TRA	SPORT er of Cit		L AND NA			ive address to			., 		
Navaho Refini	Compan		•	_	No. Freeman Ave., Artesia,					-		
Name or Authorized Tr	er of Cas	Inghead Gas	or Dry	Gas 🗔	Address (C	ive address to	which approx	ed copy of	d copy of this form is to be sent)			
			111-11			<u> </u>						
If well produces oil or give location of tanks.		•	Unit Se A	ec. Twp. 6 13-	¦Rge. S ∤32−E	i	aily connected	d? Whe	n			
If this production is c COMPLETION DAT	ommin	gled wit					NO ngling order	number:				
Ogsignate Type		moletio		Cil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	s'v. Diff. Rest.	
Date Spud d	01 00	mpierio			<u> </u>	1		· •	i i	1		
Date Spua Sa			Date Compl.	Ready to Pro	od.	Total Dept	h		P.B.T.D.			
Elevations (DF, RKB,	RT. GR	, etc.,	Name of Pro	ducing Format	tion	Top Cil/Go	is Pay		Tubing De	eth		
						<u> </u>						
Perforations			.						Depth Cas	ing Shoe		
				TUBING, CA	ASING, AND	CEMENTI	NG RECORD		<u> </u>			
HOLE SI	ZE			& TUBING			DEPTH S5		5	ACKS CEM	IENT	
					· · · · · · · · · · · · · · · · · · ·							
					<u> </u>				!			
TEST DATA AND R	REQUE	EST FO	R ALLOW	ABLE ITe	st must be a	ter ecovery	of total volum	of load oil a	nd must be	equal to or e	exceed top allow-	
OIL WELL Date First New Oil Run	To Ta	nk 9	Date of Test	65.	le forchis de	nin or on tor	full 24 hours)				· · · · · · · · · · · · · · · · · · ·	
ength of Test Tu			Tubing Press	Subing Pressure			1800		Choke Size	Choke Size		
Actual Prod. During Test										Gas-MCF		
Actual Prod, During 100	CM-Bbie.		·	Water-Bbls	•		Gas-MCF					
												
GAS WELL												
Actual Prod. Too: MCF	-\D		Length of Te	•t		Bbis. Conde	neate/MMCF		Gravity of	Conden		
Testing Method (pitot, b	ack pr.	,	Tubing Press	we (Shat-in	.)	Casing Pres	sure (Shut-i	n)	Choke Size			
CERTIFICATE OF	COMP	LIANC	E				OIL CO	NSERVAT				
hereby certify that th		and re-	mulations of	the Oil Con		APPROV	'ED			75	10	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.						Drig. Signed by						
bove is true and com	npiete	to the i	best of my	knowledge a	nd belief.	BY			7 - 3	<u>flantey</u> Server		
						TITLE_			30.8.4.	ar¥ga¥ s ,	·	
Illen Il		PAD.	e1 -				form is to b		•		-	
year AS	u	(Signatu									d or despensed the deviation	
President, Ve		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.										
		All sections of this form must be filled out completely for allowable on new and recompleted wells.										
Marc	ch 26	197 (Date									ges of owner, of condition.	
		15416	•		. !!	Sepa		C-104 must 1		_	ol in multiply	