

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granridge Corporation		Address Box 752, Breckenridge, Texas 50			
Lease North Caprock Queen Unit #1	Well No. 5-12	Unit Letter L	Section 5	Township 13S	Range 32E
Date Work Performed 4-5-60	Pool Caprock Queen		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

4-5-60      Treated formation from 3032' to 3038' with 6,000 gallons of water and 18,000# sand. Maximum pressure 1800 psi. Minimum pressure 1000 psi. Average injection rate 34.8 barrels per minute.

Witnessed by Paul Holloway	Position Superintendent	Company Granridge Corporation
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D 3054'	P B T D 3038'	Producing Interval Water Injection	Completion Date 3-1-49
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 5"	Oil String Depth 3028'	

Perforated Interval(s)

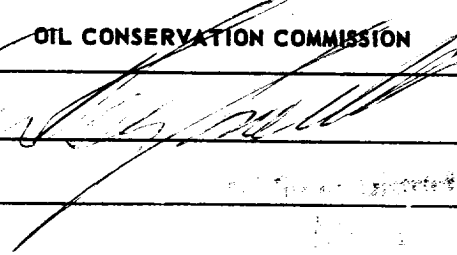
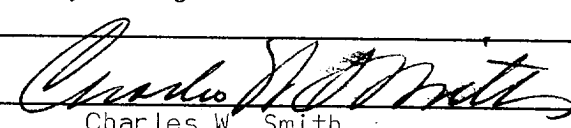
Open Hole Interval 3028-3038'	Producing Formation(s) Water Injection
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPF	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
WATER INJECTION WELL						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Secretary	Position Charles W. Smith Production Clerk
Date 4-5-60	Company Granridge Corporation