

WELL RECORD

Great Western Producers,
AREA 640 ACRES
LOCATE WELL CORRECTLY

1

200/4 of 200/4

1

188

323 Company or Operator Caprock Address
3300 Lease Well No. 4620 in Sec. 10 of T. Section 5
R. N. M. P. M., B-10807 Field, County.
Well is feet south of the North line and feet west of the East line of.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Great Western Producers, Inc. Address Box 191, Lubbock, Texas
If Government land the permittee is December 22 46 Address March 1 49
The Lessee is Address
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

[illegible]

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11" 8-5/8"	306"	150	Pump & Plug			
7-7/8" 8 1/2"	3027'	800	Pump & Plug			
		Gravel				3077' to 3082'

Heaving plug—Material..... Length..... Depth Set.....
Adapters — Material..... Size.....

[illegible]

Results of shooting or chemical treatment.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

0
3030' 3050' TOOLS USED
3077'

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

March 12

PRODUCTION

Put to producing..... 28, 19..... 100 0

The production of the first 24 hours was..... barrels of fluid of which 34 % was oil; % emulsion; % water; and..... % sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure. lbs. per sq. in.....

Druman Hudgens	EMPLOYEES	O. R. Martin
P. G. Murph	Driller	Driller
.....	Driller	Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th Lubbock, Texas March 16, 1949
day of March, 1949 Name WEBER
Position Production Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	300		Surface Sand
300	1195		Red Bed
1195	1418		Red Bed & Anhy.
1418	1441		Red Bed, Anhy, and Shale
1441	1535		Anhy.
1535	2184		Anhy. and Salt
2184	3030		Anhy, Salt, and Shells
3030'	3053		Red Rock, Anhy, and Sand
3053	3077TD		Sand