

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company Box 1659 Midland, Texas  
(Address)

LEASE State "8" WELL NO. 2 UNIT M S 5 T 13-8 R 31-2

DATE WORK PERFORMED June 1, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
**Ran 273' of 9-5/8" casing set @ 281' & cemented with 225 sacks of cement plus 2% ca cl<sub>2</sub>.**  
**Plug down @ 6:15 am May 31. Cement circulated out some 25 sacks.**  
**On June 1, 1959 at 6:30 am the above casing was tested to 500 psi. No pressure loss in 30 minutes.**  
**Drilling was resumed.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John H. Thompson  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name O. H. Crews  
Position General Superintendent  
Company Great Western Drilling Company