

HOBBS OFFICE 0003

(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

1959 AUG 17 AM 8:47

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas  
(Address)LEASE State "S" WELL NO. 4 UNIT N S 5 T -13-S R -32-EDATE WORK PERFORMED August 12, 1959 POOL Caprock QueenThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 282 feet of 8 5/8 inch, 24#, J-55 casing set at 293 feet and cemented with 200 sacks plus 2% CaCl<sub>2</sub>. Cement circulated. After 24 hours a pressure of 700 psi was applied. After 30 minutes there was no appreciable pressure loss and drilling was resumed.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name John W. Remy

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name O. H. CrewsPosition General SuperintendentCompany Great Western Drilling Company