-		1		
1	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
- H	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	REQUEUT.	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
+	OIL			
	TRANSPORTER GAS			
F	OPERATOR	-		
1.	PROBATION OFFICE			
Γ	Operator Thunderbird Oil Corporation			
Ļ				
	Address P O box 787. Ar	tesia, New Mexico 88210	1	
F	Reason(s) for filing (Check proper box)		Other (Please explain)	
		Change in Transporter of:		
	New Well	Oil Dry Gas	s	
	Change in Ownership X	Casinghead Gas Conden	sate	
L				
	f change of ownership give name	Tom Bius, 304 Wall To	wers West, Midland, Texa	is 79701
2	and address of previous owner	<u></u>		
II. I	DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·
	Lease Name Tract		ormation Kind of Lease	Lease No.
	No. Caprock Queen Unit	#1 5 Caprock Queen	(Lea) State, Federal	or Fee State
	Location			
	Unit Letter E; 198	30 Feet From The North Line	e and <u>660</u> Feet From T	heWest
				Lon County
Ĺ	Line of Section 6 Tow	wnship 13-S Range 3	32-Е , МРМ,	Lea County
			e .	
. II. [DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
l				
┝	Amoco Pipeline Company 3411 Knoxville Ave., Lubbock, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Ì				
-	None	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks. LACT	A 6 13-S 32-E	No	Depleted
1		th that from any other lease or pool,	give commingling order number:	
	If this production is commingled with COMPLETION DATA	in that from any other rease of poor,		
5		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rest
	signate Type of Completic	n = (X)	1 1 1 1	
-	Date Spuss	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, T. GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept
			<u>}</u>	Defin Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
		TUDING CASING AND	CEVENTING RECORD	
			DEPTH SE	SACKS CEMENT
	HOLESIZE	TUBING, CASING, AND CASIN & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE		D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE		D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASIN & TUBING SIZE	DEPTH SE	
		CASIN & TUBING SIZE	DEPTH SE	
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	TEST DATA AND REQUEST F	CASIN & TUBING SIZE	DEPTH SE	and must be equal to or exceed top allow-
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APR 2 2 1971 OIL CONSERVATION COMM. HOBBS, N. M.