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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Thunderbird Oil Corporation  
Address  
P. O. Box 787, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
Tom Bius, 304 Wall Towers West, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Tract 17 Well No. 5 Pool Name, Including Formation Caprock Queen (Lea) Kind of Lease State, Federal or Fee State Lease No.  
No. Caprock Queen Unit #1  
Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West  
Line of Section 6 Township 13-S Range 32-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent)  
3411 Knoxville Ave., Lubbock, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. LACT Unit A Sec. 6 Twp. 13-S Rge. 32-E Is gas actually connected? No When Depleted

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spud Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SE SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test C/Bbls. Water-Bbls. Gas-MCF  
GAS WELL  
Actual Prod. Test MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Production Clerk  
April 5, 1971  
OIL CONSERVATION COMMISSION  
APPROVED MAY 28 1971  
BY John W. Runyan  
TITLE Geologist  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 22 1971

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OIL CONSERVATION COMM.  
HOBBS, N. M.