

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Well No	From North from North from North If State Land the O Lary 19, Pi 2, Breckenridge Tubing Head 43 19. to 3025 to 19. Wand elevation to who to	OIL SANDS OR OIL SANDS OR No. No. CASING REC. KIND OF SHOR	Lea d. 660 No. is. B-1 lling was Complete Company The in E ZONES D. 4, from D. 5, from EE SANDS hole.	feet from 0828 Orig. d February 2 conformation given is to to to feet. feet.	County East lin 8 , 19 59	
Well No	North from North from North If State Land the Onary 19, P1 R, Breckenridge Tubing Head 43 Tubing Head 43 To an	OIL SANDS OR OIL SANDS OR No. No. CASING REC. KIND OF SHOR	Lea d. 660 No. is. B-1 lling was Complete Company The in ZONES D. 4, from D. 5, from EE SANDS hole.	feet from 0828 Orig. d February 2 conformation given is to to to feet. feet.	East lin 8	
Caprock Queen Well is 1980 feet from of Section 6 I Drilling Commenced Februar Name of Drilling Contractor Address P. O. Box 512, Elevation above sea level at Top of Tu No. 1, from 3013 No. 2, from No. 3, from Include data on rate of water inflow a No. 1, from No. 2, from No. 2, from No. 4, from No. 5/8" 32# Mew	North from North If State Land the Onary 19, Pi 2, Breckenridge Tubing Head 43 Tubing Head 43 to 3025 to 19 w and elevation to who to	Pool,	Lea d. 660 No. is	feet from 0828 Orig. d February 2 conformation given is to to to feet. feet.	East lines 19 59 be kept confidential unt	
Well is 1980 feet from of Section 6 In Drilling Commenced Februar Name of Drilling Contractor Address P. O. Box 512, Elevation above sea level at Top of Ture No. 1, from 3013 No. 2, from No. 3, from No. 2, from No. 1, from No. 2, from No. 4, from No. 5/8" 32# Mew	North from North If State Land the O Lary 19, Pi 2, Breckenridge Tubing Head 43 19 19 19 19 19 19 19 19 19 19 19 19 19 1	CASING REC	d	feet from 0828 Orig. d February 2 nformation given is to to to feet. feet. feet.	East lines 8 19 59 be kept confidential unt	
of Section	Tubing Head 43 Tubing Head 43 Tubing Head 50 To 3025 To 3025 To 19	OIL SANDS OR OIL SANDS OR No	No. is	os 28 Orig. d. February 2 d. February 2 nformation given is to to	8	
Pebruar Name of Drilling Contractor Address. P. O. Box 512, Elevation above sea level at Top of Tu No. 1, from. 3013 No. 2, from. No. 3, from. Include data on rate of water inflow a No. 1, from. No. 2, from. No. 2, from. No. 4, from. No. 4, from. SIZE WEIGHT PER FOOT U 8-5/8" 32# Maw	Tubing Head 43 Tubing	Pico Brilling lige, Texas 4380 OIL SANDS OR No. No. No. IMPORTANT WATE which water rose in h	The in the interpolate CORD	february 2 nformation given is to to to feet. feet.	be kept confidential unt	
Name of Drilling Contractor	Tubing Head 43 Tubing	Pico Brilling Ige, Texas 4380 OIL SANDS OR No	CORPANY The in ZONES A, from B, from CORP C	to	be kept confidential unt	
P. O. Box 512, Elevation above sea level at Top of Tu No. 1, from	Tubing Head 43 Tubing	OIL SANDS OR No	ZONES 2. ZONES 2. 4, from 3. 5, from 4. 6, from 5. 6, from CORD CORD	to	be kept confidential uni	
No. 1, from	Tubing Head 43 to 3025 to 19 to 19 wand elevation to when to to 10 to 10 NEW OR USED AMOU	OIL SANDS OR No	ZONES 2. ZONES 2. 4, from 3. 5, from 4. 6, from 5. 6, from CORD CORD	toto	be kept confidential unt	
No. 1, from	Tubing Head 43 to 3025 to 19 to 19 wand elevation to when to to 10 to 10 NEW OR USED AMOU	OIL SANDS OR No	ZONES 2. ZONES 2. 4, from 3. 5, from 4. 6, from 5. 6, from CORD CORD	toto	be kept confidential unt	
No. 1, from	to 3025 to 19	OIL SANDS OR No	2. ZONES D. 4, from D. 5, from D. 6, from EB SANDS hole. CORD	totototototototo		
No. 2, from	w and elevation to who to	IMPORTANT WATE which water rose in become considerable with the constant water rose in become co	D. 4, from	toto		
No. 2, from	w and elevation to who to	IMPORTANT WATE which water rose in become considerable with the constant water rose in become co	D. 4, from	toto		
No. 2, from	w and elevation to who to	IMPORTANT WATE which water rose in had be considered by the constant of the constant water rose in had be considered by the constant water rose in his	cord	toto		
No. 3, from	NEW OR USED AMOU	IMPORTANT WATE which water rose in him to the control of the contr	EB SANDS hole. CORD	feetfeet		
Include data on rate of water inflow a No. 1, from	NEW OR USED AMOU	IMPORTANT WATE which water rose in h	ER SANDS hole. CORD	feetfeet		
No. 1, from	NEW OR USED AMOU	CASING REC	CORD CUT AND	feet		
No. 1, from	NEW OR USED AMOU	CASING REC	CORD CUT AND	feet	••••••	
No. 1, from	NEW OR USED AMOU	CASING REC	CORD CUT AND	feet		
No. 2, from	NEW OR LIBED AMOU	CASING REC	CORD CUT AND	feet	***************************************	
No. 3, from	NEW OR USED AMOU	CASING REC	CORD CUT AND	fcet		
No. 4, from	NEW OR LIBED AMOU	CASING REC	CORD			
size WEIGHT NE U U U U U U U U U U U U U U U U U U	NEW OR LINE AMOU	CASING BEC	CORD CUT AND	. feet.		
8-5/8" 32# New	LISED AMOU	COUNT SHOP	CUT AND			
8-5/8" 32# New	LISED AMOU	.76 Guide				
8-5/8" 32# New	iew 299.7	.76 Guide	PULLED FRUE	PERFORATIONS	P. T.	
			None		PURPOSE	
		48 SS Floa		None 3014-24	Surface Casin Prod. String	
~~~~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>						
	мпррг	DDING AND CEMEN	NTING RECORD			
SIZE OF SIZE OF WHERE			_		ANOTHER DE	
HOLE CASING SET		NT USED		MUD GRAVITY	AMOUNT OF MUD USED	
12-1/4" 8-5/8" 301		Plug	L			
7-7/8" 5½" 3034	300					
		Plug				

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	e used from	0 3023	feet to 3023 3034	feet, a	nd from		feet tofeet to	fcet.					
					OUCTION									
		M	ay 23,	_{19.} 59										
Put to P		o	••••••	,				•••						
OIL WE	LL:	The product	ion during the	first 24 hours was	*	bar	rels of liq	uid of which100	% was					
		was oil;	No	% was emulsion;	No	% water	; and	No % was s	ediment, A.P.I.					
				·										
CAC WE		•				MOD 1								
GAS WE		**************************************		first 24 hours was		M.C.F. pl	us		barrels of					
		liquid Hydro	ocarbon. Shut in	Pressurell	os.									
Length o	of Time	Shut in		***************************************	<b></b>				• .					
PLE	ASE I	NDICATE	BELOW FOR	MATION TOPS (IN CO	NFORMAN	CE WITI	1 GEOGI	RAPHICAL SECTION	OF STATE):					
			Southeaste	orn New Mexico				Northwestern New Mexico						
T. Anh	y		·····	T. Devonian	******		: <b>T</b> .	T. Ojo Alamo						
T. Salt.				T. Silurian			T.	Kirtland-Fruitland	·····					
B. Salt.			••••••	T. Montoya			т.	Farmington	••••••					
T. Yate	s							F. Pictured Cliffs						
T. 7 Ri	vers	3013	***************************************	T. McKee			Т.	Menefee						
_				<del>-</del>				Γ. Point Lookout						
-	-							Mancos						
			•					Dakota						
			***************************************					Morrison						
								Penn						
								***************************************						
1. 1/1155		•••••••	***************************************	FORMATI		•			•••••					
	1	Thickne				1	Thicknes		<del></del>					
From	То	in Feet		Formation	From	То	in Feet		n					
	1401	1401	Red 1											
1401 2079	3023	678 944	Anhad	krite, Gyp & Salt Krite & Shale										
3023		1	Sand	& Anhydrite										
3024	3026	2		& Sand										
3026		3		Red Bed & Anhyd	rite									
30 2 <b>9</b>	3034	5	Sand						_					
						-								
	`													
						1								
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

1 hereby	swear	or attirm	that the	information	given	herewith	15 a	complete	and	correct	record	of t	the well	and a	ll work	done	on it	so ra:
as can be det	ermined	l from av	ailable re	cords.													050	

	May 25, 1959
	(Date)
Company or porator. Cravidge Corporation	Address Breckenridge, Texas
Name Malla / Maries W. Smith	