

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Graridge Corporation North Caprock Queen Unit No. 1  
(Company or Operator) (Lease)

Well No. 6-5, in SW 1/4 of NW 1/4, of Sec. 6, T. 138, R. 26E 32, NMPM.  
Caprock Queen Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line  
of Section 6. If State Land the Oil and Gas Lease No. is B-10828 Orig.

Drilling Commenced February 19, 1959 Drilling was Completed February 28, 1959

Name of Drilling Contractor Pico Drilling Company

Address P. O. Box 512, Breckenridge, Texas

Elevation above sea level at Top of Tubing Head 4380 The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 3013 to 3025 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	299.76	Guide	None	None	Surface Casing
5 1/2"	14#	New	3048	SS Float	None	3014-24	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	301	160	Plug		
7-7/8"	5 1/2"	3034	300	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3023 feet, and from feet to feet.  
Cable tools were used from 3023 feet to 3034 feet, and from feet to feet.

PRODUCTION

Put to Producing May 23, 1959

OIL WELL: The production during the first 24 hours was 34 barrels of liquid of which 100 % was  
was oil; No % was emulsion; No % water; and No % was sediment. A.P.I.  
Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3013	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1401	1401	Red Bed				
1401	2079	678	Anhydrite, Gyp & Salt				
2079	3023	944	Anhydrite & Shale				
3023	3024	1	Sand & Anhydrite				
3024	3026	2	Shale & Sand				
3026	3029	3	Sandy Red Bed & Anhydrite				
3029	3034	5	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 25, 1959 (Date)  
Company or Operator Graridge Corporation Address Breckenridge, Texas  
Name Charles W. Smith Position or Title Production Clerk