

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>		Address <b>Box 752, Breckenridge, Texas</b>			
Lease <b>South Caprock Queen Unit #1</b>	Well No. <b>6-5</b>	Unit Letter <b>E</b>	Section <b>6</b>	Township <b>13S</b>	Range <b>32E</b>
Date Work Performed <b>See Below</b>	Pool <b>Caprock Queen</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work

See Below

New Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

4-22-59 Perforated 5 1/2" casing from 3014 to 3024 with 4 holes per foot by Kelco.

4-22-59 Fractured formation with 14,000# sand, 500 gallons Dowell X, 100# Admate, and 7,000 gallons crude oil. Maximum treating pressure 4,000 psi, minimum 1500 psi. Average injection rate 10 barrels per minute.

Witnessed by <b>Paul Holloway</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

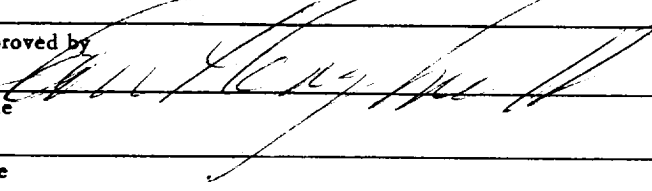
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>T. A. Ford</b>
Title	Position <b>Manager of Production</b>
Date	Company <b>Graridge Corporation</b>