DISTRIBUTION	4		
SANTA FE	•	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116
FILE	REGOLUT	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER OIL	-		
GAS OPERATOR	-		
PRORATION OFFICE	4		
Operator	······································		
Vega Petroleum Co	poration		
P. O. Box 2383, M	Aidland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
			May
Change in Ownership X	Casinghead Gas Conder	hsore Change is erre	ctive April 1, 1975
If change of ownership give name and address of previous owner	Thunderbird Oil Corpor	ration, P. O. Box 1778,	Midland, Texas 79701
DESCRIPTION OF WELL AND	LEASE		
Lesse Name Tract No.	17 Well No. Pool Name, Including F		
No. Caprock Queen Unit	t #1 4 Caprock Queer	ii (Lea)	state
Unit Letter D ; 660	DFeet From TheNorthLin	ne and 660 Feet From	The West
Line of Section 6 To	wnship <u>13-5</u> Range	32-Е , ММРМ,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appr	oved copy of this form is to be sentj
Navaho Refining Compar			esia, New Mexico 88210 oved copy of this form is to be sent)
Neme of Authorized framsporter of Ca			obed (opy of this joint is to be senty
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	hen
give location of tanks.	A 6 13-S 32-E	No	
•	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. Rest.
Designate Type of Completion	$\operatorname{on} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	•		
Perforations			Cotin Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		× · · · · · · · · · · · · · · · · · · ·	<u></u>
TEST DATA AND REQUEST FOR OIL WELL	able for this de	oth or of for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Mainod (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Out-Bble.	Water-Bble.	Gas-MCF
	f	1	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden to
Testiz Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	L	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLAN	2		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		вү	Orig. Signed by
		Joe D. Ramey	
$\sim $	•		
Alen A Ciason	1		compliance with RULE 1104. wable for a newly drilled or deepened
Signa	iture)	well, this form must be accomp	anied by a tabulation of the deviation.
President, Vega Petroleum Corporation		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tit	ile)	able on new and recompleted w	vells.
March 26, 19		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu	st be filed for each pool in multiply
a constrained and the second		li completed wells	