

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas
(Address)

LEASE Caprock Queen Unit 1 WELL NO. 6-4 UNIT D S 6 T 13S R 32E
DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Set liner & Converted to water injection well.

Detailed account of work done, nature and quantity of materials used and results obtained.

7-18-58 Moved in cable tool rig. Pulled tubing and commenced cleaning out.
7-19-58 Cleaned out to 3029 feet. Ran Gamma Ray and Caliper Logs.
7-20-58 Plugged back to 3013 feet with gravel and cement. Ran 156.86' of
4½" liner and set at 3012 feet. Cemented with 50 sacks. WOC.
7-21-58 Tested liner, held ok. Commenced drilling out cement.
7-22-58 to
7-24-58 Cleaning out gravel and cavings.
7-25-58 Cleaned out to 3041 feet and released rig.

10-4-58 Converted well to water injection well this date.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by Paul Holloway Graridge Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 10/10/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. G. Harrison (B. G. Harrison)
Position Manager of Secondary Recovery
Company Graridge Corporation