

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas
(Address)

LEASE Caprock Queen Unit 1 WELL NO. 6-6 UNIT F S 6 T 13S R 32E
DATE WORK PERFORMED _____ POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

7-7-58 Moved in spudder equipment and started cleaning out.
7-8-58 Cleaned well out to total depth of 3028 feet.
7-9-58 Ran Gamma Ray & Caliper Logs.
7-12-58 Set 4½" liner to 3017 feet and cemented with 75 sacks cement.
7-14-58 Tested pipe and cement. Held ok.
7-15-58 Cleaned out well to total depth. Ran tubing and rods and put well back on production.

10-4-58 Well converted to water injection well effective this date.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by Paul Holloway

Graridge Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name B. G. Harrison (B. G. Harrison)
Position Manager of Secondary Recovery
Company Graridge Corporation