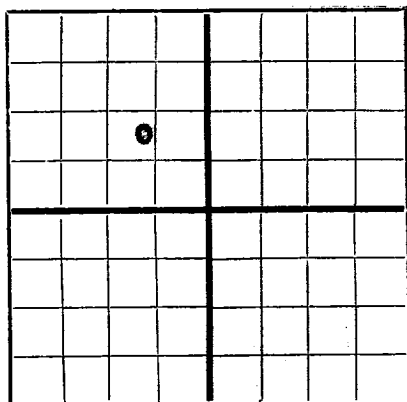
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, New Mexico

Lease State Company or Operator **2** **SE 1/4 of NW 1/4** Address **133**
Well No. in of Sec. T.
Lease **32E** Caprock **Lea** County.
R. **1980**, N. M. P. M., **1980** Field, **Section 6**
Well is **1980** feet south of the North line and **1980** feet west of the East line of **Section 6**
If State land the oil and gas lease is No. **B-10828-0** Assignment No. **None**
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **August 8,** 19 **47** Drilling was completed **September 30,** 19 **47**
Name of drilling contractor **George P. Livermore, Inc.** Address **Lubbock, Texas**
Elevation above sea level at top of casing **4398** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **3035'** to **3053'** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7	8 R	ARCO	280'					
5-1/2"	14	8 R	AS	2990'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	285'	150	HONGCO		
7-7/8	5-1/2	3000'	600	HONGCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-1/2" x 8'	2	Nitro-Glycerin	50 Qts.	9-24-47	3034' - 3053'	3053'

Results of shooting or chemical treatment **Swabbed 27 bbls. oil in 24 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3053'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **October 1,** 19 **47**
The production of the first 24 hours was **27** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

George P. Livermore, Inc. Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **10th**
day of **October**, 19 **47**
W. W. Vaughan

Hobbs, New Mexico **10-10-47**
Place Date
Name **E. J. Gallagher**
Position **District Sup't.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	15'		Cellar
	38'		Caliche
	310'		Caliche and Red Rock
	971'		Red Bed and Shale
	1515'		Red Bed
	1425'		Red Rock
	1580'		Anhydrite
	1795'		Salt
	2110'		Salt and Shells
	3020'		Anhydrite and Shale
	3055'	(Total Depth)	Sand
FORMATION TOPS			
			Anhydrite 1420'
			Base Salt 2130'
			Red Sand 3035'
			Oil or Gas pay 3035' to 3055'