

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
TIME	
TRANSPORTER	
OPERATION	
EDUCATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

permit

MURPHY OPERATING CORPORATION

Address

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change Effective January 1, 1983

Change of ownership give name

and address of previous owner

LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Lease Name	Tract #17	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
	N. Caprock Queen Unit #1	3	Caprock Queen (Lea)	State, Federal or Fee	State B-10828

Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West

Line of Section 6 Township 13S Range 32E NMPM LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company

N. Freeman, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)Does well produce oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
A	6	13S	32E

Is gas actually connected?

No

When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Diff. Reval.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Deviations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Coke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JAN 24 1983

APPROVED ORIGINAL SIGNED BY

EDDIE W. SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a determination of the physical tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable on next and completed well.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

President, Murphy Operating Corporation

12-30-B2

RECEIVED

DEC 28 1982

O.C.D.
HOBBS OFFICE