DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	-	AND		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
OIL	1			
TRANSPORTER GAS	1			
OPERATOR]			
PRORATION OFFICE				
Operator Vega Petroleum Co	arnoration			
Address	rporación			
P. O. Box 2383, N	Midland, Texas 79701			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:		·	
Recompletion	Oil Dry Go		May	
Change in Ownership X	Casinghead Gas Conden	change is effect	ive Apri/ 1, 1975	
If change of ownership give name	Thundarhird Oil Corner	cation B O Box 1770	widland mayor 70701	
and address of previous owner	Indiderbird Oil Corpor	ration, P. O. Box 1778, 1	Midland, Texas 79701	
DESCRIPTION OF WELL AND	LEASE			
Lease Name Tract #17	Well No. Pool Name, Including Fo	[
No. Caprock Queen Unit	#1 3 Caprock Queen	1 (Lea) State, Federal	or Fee State	
Location				
Unit Letter C : 66	Feet From The North Line	e and 1980 Feet From T	he West	
Line of Section 6 To	wnship 13-S Range	32-E , NMPM, Le	ea County	
	<u> </u>			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Cit	or Condensate	Andress (Give address to which approv	ed copy of this form is to be sent)	
Navaho Refining Compan	ny singhead Gas 🗀 or Dry Gas 🗔	No. Freeman Ave., Artes		
Name of Authorized Transporter of Ca	singhedd Gds [] Or Diff Gds []	Address (Nice address to which approv	ed copy by this form is to be senty	
	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	A 6 13-S 32-E	No		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Besignate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest.	
Date Spud Spud	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudsed	Date Compilitional to Float			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	_		Derth Casing Shoo	
			<u> </u>	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASIN & TUBING SIZE	DEPTRISE	JACKS CEMENT	
		!		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must & a	fier ecovery of total volume of load oil a pth or to for full 24 hours)	ind must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing M thod (Flow, pump, gas life	i, eic.)	
Date First New Cit Fair 10 1 dike	30.00			
Length of Test	Tubing Presses	Casing Pressure	Choke Size	
Actual Prod. During Test	Car-Bbie.	Water-Bbis.	Gas-MCF	
		1		
Actual Prod. TosyMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
APPROVED			1077	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Carlo and a second		
above is true and complete to the best of my knowledge and belief.		BY		
		TITLE		
Glend alaron (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
President, Vega Petroleum Corporation All sections of this form must be filled out completely for				
(Title) able on new and recompleted wells.			lis.	
March 26, 1975 Fill out only Sections I. II. III, and VI for changes of cond			. III, and VI for changes of owner, er, or other such change of condition-	
(Date) well name or number, or transporter, or other such change of contents Separate Forms C-104 must be filed for each pool in multiply				
And the second s	· ·	il completed wells.		