## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|  | result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission. |   |             |  |
|--|--|---|-------------|--|
|  | Indicate Nature of Report by Checking Be   | dow   |             |  |
| REPORT ON BEGINNING<br>DRILLING OPERATIONS   | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF   | REPORT ON<br>REPAIRING WELL   |             |  |
| REPORT ON RESULT OF PLUGGING WELL  | REPORT ON RECOMPLETION OPERATION   | REPORT ON (Other) GLEAN OUT JOB   | XX          |  |
|  | February 24, 1953  | Hobbs, New Mexico   |             |  |
| Following is a report on the work d  | one and the results obtained under the heading   | noted above at the  |             |  |
| Gulf Cil Corporation (Company or Opera   | ator)  | Lea State #B# (Lease)   |             |  |
|  | , Well No1   |   |             |  |
| T13-8, R32-8, NMPM.,   | Caprock Pool,  | Lea   | County      |  |
| The Dates of this work were as follows:  | January 28 - February 2, 1953  |   | <b></b>     |  |
| Notice of intention to do the work (was)   | submitted on Form C-102 on   | mary 26, 1953   | <b>,</b> 19 |  |
| and approval of the proposed plan (was)  |  | (Cross out incorrect words)   |             |  |
| DETAIL   |  |   |             |  |
|  | ED ACCOUNT OF WORK DONE AND RESU   | JLTS OBTAINED   |             |  |
|  | ED ACCOUNT OF WORK DONE AND RESU<br>avings from 3020' to 3055'. Ran<br>seating nipple at 3036'. Han pur  | 96 joints 3041' to 2-3/8"   |             |  |
| RESULTS: Pumped 26 bbl volume too small to mee   | avings from 3020' to 3055'. Ran  | 96 joints 3041' to 2-3/8" p and rods.  24 hours. Formation gas production for January 1953  |             |  |
| RESULTS: Pumped 26 bbl volume too small to mee 12 bopd. Allowable for  | avings from 3020' to 3055'. Ran<br>seating nipple at 3036'. Han pur<br>is eil no water thru tubing in 2<br>asure. GOR none. Daily average p  | 96 joints 3041' to 2-3/8" p and rods.  24 hours. Formation gas production for January 1953  |             |  |
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| RESULTS: Pumped 26 bbl volume too small to mee 12 bopd. Allowable for bopd.  | avings from 3020' to 3055'. Ran seating nipple at 3036'. Han purils eil no water thru tubing in 2 asure. GOR none. Daily average purils January 1953 21 bepd. Allowable (Company)                    | 96 joints 3041' to 2-3/8"  p and rods.  A hours. Formation gas  production for January 1953  after clean out job 21  Foreman  (Title) |             |  |
| tubing, set at 3048', set at 3 | avings from 3020' to 3055'. Ran seating nipple at 3036'. Han purils eil no water thru tubing in 2 asure. GOR none. Daily average purils January 1953 21 bepd. Allowable (Company)                    | 96 joints 3041' to 2-3/8"  p and rods.  A hours. Formation gas  production for January 1953  after clean out job 21  Foreman  (Title) |             |  |
| tubing, set at 3048', set at 3 | Galf Oil Corporation  (Company)  I hereby certify to the best of my  Name  | 96 joints 3041' to 2-3/8"  p and rods.  A hours. Formation gas  production for January 1953  after clean out job 21  Foreman  (Title) |             |  |