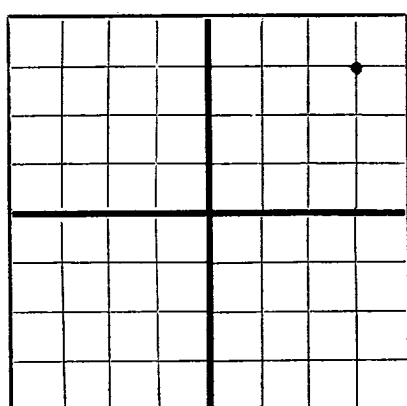


DUPLICATE

RECEIVED  
JUL 3 1948  
HOBBS OFFICE

FORM C-105

N



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico  
Company or Operator Address  
Lea State "B" Well No. 1 in NE NE of Sec. 6, T. 13 S.  
Lease  
R. 32 E., N. M. P. M., Caprock Field, Lea County.  
Well is 660 feet south of the North line and 660 feet west of the East line of Section 6.  
If State land the oil and gas lease is No. B-10828-0 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is Gulf Oil Corporation - Gypsy Division Address Tulsa, Oklahoma  
Drilling commenced June 15, 1948 Drilling was completed June 26, 1948  
Name of drilling contractor Carper Drilling Company Address Artesia, New Mexico  
Elevation above sea level at top of casing 4383 feet.  
The information given is to be kept confidential until 1953.

OIL SANDS OR ZONES

No. 1, from 3035' to 3050' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to (ROTARY TOOLS) feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	24#	8 Rd	SS	278'					
5-1/2"	14#	8 Rd	SS	2994.04'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/8"	293'	225	HOWOO		
7-7/8"	5 1/2"	3004'	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3062' feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 26, 1948  
The production of the first 24 hours was 155 barrels of fluid of which 100% was oil; %  
emulsion; % water; and % sediment. Gravity, Be. 34.8 API  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Carper Drilling Company Driller Driller  
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th day of July, 1948  
Hobbs, New Mexico July 9, 1948  
Name Charles Taylor  
Position Assis't District Sup't.

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200		Surface Caliche & Red Bed
	300		Red Bed
	460		Red Bed
	1420		Red Bed & Anhydrite Streaks
	1448		Anhydrite
	1465		Shale & Sand
	1580		Red Bed & Salt
	2085		Salt & Anhydrite
	2130		Anhydrite & Shale
	2175		Salt
	2460		Anhydrite & Salt Streaks
	2560		Anhydrite, Shale, Gypsum, & Salt
	3026		Shale & Anhydrite
	3038		Anhydrite & Sand
	3056		Anhydrite, Sand, & Red Bed
	3062		Anhydrite & Red Bed - T. D.
<b>FORMATION TOPS</b>			
			Anhydrite 1400'
			Base Salt 2130'
			Red Sand 3035'
			Oil Pay 3035'