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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

Operator
VEGA PETROLEUM CORPORATION

Address
P.O. Box 2383 Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change is effective April 1, 1976	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☒			

If change of ownership give name and address of previous owner
MURPHY MINERALS CORPORATION, P.O. Drawer 2164, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Lease Name		8		Caprock Queen (Lea)		State, Federal or Fee		State	
No Caprock Queen Unit #1								B-10828	
Location									
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East									
Line of Section 6 Township 13S Range 32E, NMPM, Lea County									

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Oil ☒ or Condensate ☐					No Freeman Ave., Artesia, New Mexico 88210					
Navajo Refining Company										
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.					Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					A	6	13S	32E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pres'y.	Diff. Pres'y.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elex N. Davis
(Signature)
President
(Title)
4/26/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1976

BY *Jerry Sexton*
TITLE *Dist. L. Supv.*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the earliest tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.