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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well  | 7. Unit Agreement Name No. 1                          |
| 2. Name of Operator<br>Thunderbird Oil Corporation  | No. Caprock Queen Unit                                |
| 3. Address of Operator<br>P. O. Box 1778, Midland, Texas 79701  | 8. Farm or Lease Name<br>No. Caprock Queen Unit       |
| 4. Location of Well<br>UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 13-S RANGE 32-E NMPM. | 9. Well No.<br>Tract 20, Well No. 8                   |
|   | 10. Field and Pool, or Wildcat<br>Caprock Queen (Lea) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4386' DF   | 12. County<br>Lea                                     |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/3" @ 316'  
5-1/2" @ 3010' w/620 sx.  
4-1/2" Liner 2972-3038'

1. Displace hole with 2500# per 100 bbls. salt base mud.
2. Set CIBP @ approximately 2850'.
3. Set 35' cement plug (5 sx.) on top of CIBP.
4. Cut off and pull 5-1/2" casing at approximately 1000'.
5. Spot 35 sx. cement plug in-and-out of 5-1/2" casing stub.
6. Spot 35 sx. cement plug in-and-out of 8-5/8" casing stub.
7. Spot 10 sx. cement plug at surface and erect a 4 1/2" regulation dry hole marker.
8. Clean up location for NMOCC inspection and approval.

100' plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry J. Schram TITLE President DATE Feb. 26, 1975

APPROVED BY Joe D. [Signature] TITLE Joe D. [Signature] DATE Feb. 26, 1975  
CONDITIONS OF APPROVAL, IF ANY: 100' plugs