

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JUL 3 PM 3-10 PM 2:42

COMPANY Graridge Corporation Box 752, Breckenridge, Texas
(Address)

LEASE Cap Unit WELL NO. 6-8 UNIT H S 6 T 13S R 32E
DATE WORK PERFORMED May 14, 1958 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated this water injection well with 500 gallons of 15% Sequestering
acid thru 2" EUE tubing landed at 3040 feet.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test	(Depth of zones treated 3040-3052')	<u>April, 1958</u>	<u>May, 1958</u>
Oil Production, bbls. per day		<u> </u>	<u> </u>
Gas Production, Mcf per day		<u> </u>	<u> </u>
Water Production ^{Injection} bbls. per day	(average)	<u>279</u>	<u>229</u>
Gas-Oil Ratio, cu. ft. per bbl. Injecting Pressure		<u>808#</u>	<u>593#</u>
Gas Well Potential, Mcf per day		<u> </u>	<u> </u>
Witnessed by <u>Paul Holloway</u>	<u>Graridge Corporation</u>		
	(Company)		

OIL CONSERVATION COMMISSION

Name *Paul Holloway*
Title Gas Inspector
Date May 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *O. H. Reaugh* O. H. Reaugh
Position Production Superintendent
Company Graridge Corporation