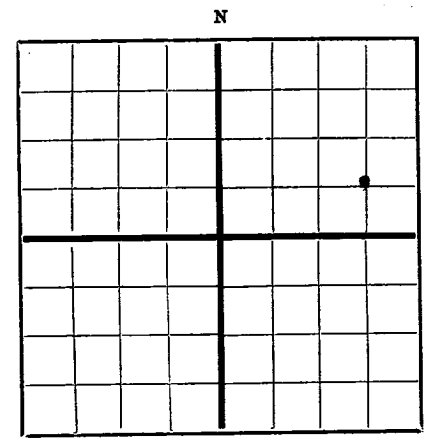


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HOBBES OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** Hobbs, New Mexico  
Company or Operator Address  
Lea State "B" Well No. 2 in SE NE of Sec. 6, T. 13S  
Lease  
R. 32E N. M. P. M. Caprock Lea County.  
Well is 1960 feet south of the North line and 660 feet west of the East line of Section 6.  
If State land the oil and gas lease is No. B-108280 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is Gulf Oil Corporation - Gypsy Division Address Tulsa, Oklahoma  
Drilling commenced October 2, 1948 Drilling was completed October 28, 1948  
Name of drilling contractor George P. Livermore, Inc. Address Lubbock, Texas.  
Elevation above sea level at top of casing 4389 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3035' to 3055' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to (ROTARY TOOLS) feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8 Rd	SS	303'					
5-1/2"	14#	8 Rd	SS	3000'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	316'	225	HOWCO		
7-7/8"	5-1/2"	3010'	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			None			

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3015 feet, and from feet to feet  
Cable tools were used from 3015 feet to 3055 feet, and from feet to feet

PRODUCTION

Put to producing November 1, 1948  
The production of the first 24 hours was 110 barrels of fluid of which 99.2% was oil; .8% emulsion; % water; and % sediment. Gravity, Be API 37  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

George P. Livermore, Inc., Driller  
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th Hobbs, New Mexico November 12, 1948  
day of November, 1948 Name E. J. Gallagher  
Position District Sup't.

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	46'		Caliche
	320		Sand & red bed
	831		Red bed
	1295		Red bed & shells
	1460		Shale & red bed.
	1642		Anhydrite
	2270		Anhydrite & salt
	2374		Anhydrite
	2600		Anhydrite & gyp
	2681		Anhydrite
	2815		Anhydrite & gyp
	3015		Anhydrite (Total depth with rotary.)
	3031		Red bed (Cable tools.)
	3035		Anhydrite
	3055		Sand
			FORMATION TOPS
			Anhydrite 1400'
			Base Salt 2270
			Red sand 3035
			Brown Lime 2410
			Oil Pay 3035