

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granidge Corporation				Address Box 752, Breckenridge, Texas 733		
Lease North Caprock Queen Unit #1	Well No. 6-10	Unit Letter J	Section 6	Township 13S	Range 32E	
Date Work Performed 6-8-60	Pool Caprock Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-8-60 Treated formation with 16,000# of 20-40 sand and 2,000# of 10-20 sand, and 32! barrels of water. Maximum pressure 2000 psi. Shut in pressure 1800 psi. Average injection rate 23.5 barrels per minute.

Witnessed by Paul Holloway	Position Superintendent	Company Granidge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth 3061'	Oil String Diameter 5 1/2"	Oil String Depth 3044-61'	12-12-46
Perforated Interval(s)		3033'		
Open Hole Interval 3033-61'		Producing Formation(s)		

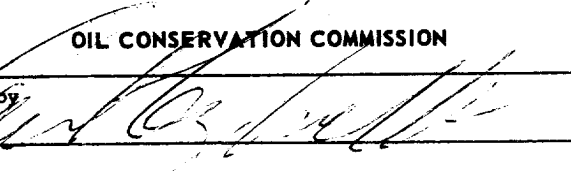
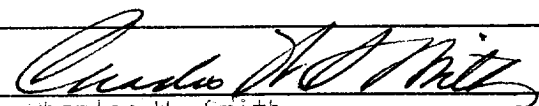
RESULTS OF WORKOVER Water Injection

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPT	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

WATER INJECTION WELL

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title District Clerk	Position Charles W. Smith Production Clerk
Date June 1960	Company Granidge Corporation