Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103
, Office District 1	Emergy, Minerals and Natu	ıral Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-00227 5. Indicate Type	of Lanca
District III	1220 South St. Fra	ncis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505		Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	3	7. Lease Name	or Unit Agreement
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Name:	or omeragioement
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH		
1. Type of Well:			North Caprock (Queen Unit
	Other X			
2. Name of Operator			8. Well No.	15
State of New Mexico Oil Conserva 3. Address of Operator	tion Division		9. Pool name o	w Wildoot
1625 French Dr., Hobbs, NM 882	240		Caprock Queen	1.5
4. Well Location		·		· · · · · · · · · · · · · · · · · · ·
Unit LetterO:	660feet from theS	outh line and	1980feet fr	om theEastline
Section	6 Township 13S	Range 32E		County Lea
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	2.)	
11 Charle	Ammonista Don to Todiosta N	Internal of NI-4:	D O4h -	Data
NOTICE OF IN	Appropriate Box to Indicate N			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT RE	EPURT OF: ALTERING CASING □
TENI ONIVITIEMEDIAE WORK	I EOG VIAD VOVIDOU	TIEMEDIAL WOR	` L	ALILAING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS.	PLUG AND X ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI	ND 🗆	
OTHER:		OTHER:		. П
12. Describe proposed or complete			ve pertinent dates	
	EE RULE 1103. For Multiple Com			
recompilation.	•	•	Ü	
				2128293037
Bottom Plug @ 2828' – 3027'	16 cu ft ZONITE	Tagged	/	697
-			/2	, w
Salt Plug @ 1578' – 1681'	14 cu ft ZONITE	Tagged	18	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Shoe/Surface Plug @ 3' - 359'	65 sx Class C cmt	Perf @ 359'. Circu	lated 35 sx (100)	to annulus 🐉
			67	900 CD
	3/02 and were completed on 11/19/	02. Wellbore diagra	am attached	
Benterra Corporation to set ma	rker and clean location.		ν,	
				•
				•
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
	,			
SIGNATURE	TITLE_ Deputy Oil &	Gas Inspector	DATE	
Type or print name Gary Wink	· · · · · · · · · · · · · · · · · · ·	Telej	ohone No. (505) 39	93-6161
(This space for State use)				
ADDDD OVED DV	CHOICE CONTRACTOR			DATE 1 1 2002
APPPROVED BY Conditions of approval, if any	OF DE ALL TYPLE	The state of the s	5.5	DATE - + LUUE
Conditions of approval, it any		M. N. N. C. S. M. M. M. C.		

Submit 3 Copies To Appropriate District

5 L

ENTERA Corporation Mid-Continent Region

P&A

Well Name: North Caprock Queen Unit #/5 API Number: 30-025-00227 Coordinates: 600 FSL. + 1980 FEL S - T - R 60 - T13S - R32E County / State: Lea, New Mexico Drilled: 2/47	Pack annulus with ZO	
RKB =		Surface Plug @ 3'-259' Pump sx cmt
Formation Tops Salt /631		Shoe Plug @ 259 - 359 Perf & Sqz @ 359 W 35 sx cmt Circ. to surface.
ZONITE/CEMENT PLUGS	$\langle \rangle$	Casing Size 6 % Wt. 25 th Set @ 309 W/ 150 5x cm + Cemented to
Surface 3' -259' (cement) Shoe 259'-359' (cement) Salt 1578'-168' (Zonite) Bottom/Perf 2829'-3027'		Salt Plug (ZONITE) @/578'/681
Legend Cement		7. 29 30 37
ZONITE		
Gravel		Copy Co
Bottom Plug (ZONITE) @ <u>2828 -3027 </u> cu ft ZONITE OH3028 -3042		Casing Size 5½" Wt. 15" Set @ 3017' w/ 600 Sx cm† Cemented to

то 3048'



Daily Operations Summary

[O			DATE		
OPERATOR				1	
State of New Mexico - NMOCD District 1			See Below		
LEASE & WELL NUM			COUNTY & STATE		
North Caprock Quee	n Unit # 6 - 12	5	Lea, New Mexico		
FIELD			FORMATION		
North Caprock			Queen		
TD	PBD	RKB	PERFS	4	
3048'	3048		04 3028-30	48	
SURFACE	INTERMEDIATE	PRODUCTION	LINER		
85% 209		512 @ 3028			
OPERATOR CHARGE	CODE		BENTERRA CHARGE CODE		
This well is part of the	"Sierra Bianca P&A P	roject" conducted by Be	nterra Corporation for the State of	New Mexico.	
11-19-02					
MIRU A	Ken Cena	uter bous	cost truck + Nac	truck,	
MIRU Ken Computer bows post truck + Nac truck, RU to 51/2" (sq + established circ down 51/2"					
+ out 898" annulus. Mixed + pumped 655x					
Class C west to concert perfs @ 359%					
Had good circ amoughout you - did not displace.					
FW/ TOP Dug IN Place 03 of 4:00 PM /1-19-02.					
RD equip.				0293037	
			/5	-4	
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			्र <u>वि</u>	00005 10	
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Daily Operations Summary

OPERATOR		DATE		
State of New Mexico		See Below		
LEASE & WELL	NUMBER			COUNTY & STATE
North Caprock	Queen Unit # 6	-15		Lea, New Mexico
FIELD				FORMATION
Caprock, North	ļ			Queen-
TD	PBD	RKB	PERFS	
3048				
SURFACE	INTERMEDIATE	PRODUCTION	CIBP DEPT	н
8 4 2309		54 63017		
OPERATOR CH	ARGE CODE		BENTERRA (CHARGE CODE
This well is part	of the "Sierra Blanc	a P&A Project" con	ducted by Ben	terra Corporation for the State of New Mexico.
10/7/02				
MIRU E	whoma #4.	Made tri	p w/ 2	"SB + tagged plag e
2826,0	OK, Botts	m plua s	et 282	25'-3027' (202') W
16 ft3 20NITE == 0+ 5:45 PM 10-3-02. Pushed 512"				
wiper rubber to 1681', FLQ 750'. Foured 10 AC3 ZONITE,				
united + tegral a 1606'. Poured 4 AGZ ZONITE, waited				
+ togget @ 1578', T/salt plag set 1578'- 1681' (bi)				
w/ 14 f	t3 ZONIT	ट कड़ क	510	PM 10-7-02, RD.
10/21/02	····		7	
Key P	T loaded	holowy le	6BFW	+ tost to zoo zi hok.
p/23/0.	<u>Z</u>		•	
Key W	16 pafee	152 060	3 <u>e</u>	359' w/ 4=5.
	·			

Well: MCRQU 6-/5 Departor: S. D. A. M. Measurement Reference =	ENTERNA Corporation)aily Operations Log
Start End 3.20 3.30 10 Tek 3.20 3.30 10 Tek 3.30 3.35 R.T.H. w/FST to 2.580' 3.35 6.3 H.S. FOO.H. Check Clorides 21 Prm 3.45 6.0 4.05 6.0 4.05 6.0 4.05 6.0 6.	Well: <u>NCRQU</u>	
Start End 3.20 3.30 10 Tek 3.20 3.30 10 Tek 3.30 3.35 R.T.H. w/FST to 2.580' 3.35 6.3 H.S. FOO.H. Check Clorides 21 Prm 3.45 6.0 4.05 6.0 4.05 6.0 4.05 6.0 6.	Measurement Reference = _	· AGL
3.20 3.30 RIH w/FST to 2580' 3.20 3.35 RIH w/FST to 2580' 3.35 \$3.45 Poo. # Check Covides /2/ PMM 3.35 \$3.55 RIH w/Sd tap bett @ 3627' Tight Spat 8. 0 2723' 3.55 #05 Poo. # w/Sd 4.05 \$3.60 Poured 16 F13 of Zon F6 C.30 \$1.45 RIH w/Sd Legad @ 2878' 5.75 \$.55 Poo. # w/Sd 5.75 Poo. # w/Sd 6.75		Activity
3.35 & 3.45 Poe. # Check Cloudes Idl TT Tight Spot 3.45 3.55 R.T.H wish the hort B. 30.27 Tight Spot 3.55 4.05 Poo. # wish 4.05 5.30 Poned 16 Ft3 of Zonite 5.45 5.55 Poo. # wish 5.55 6.00 R.D Trk Total Manhours Total Miles Driven Consumables ZONITE™ FT' Wiper Plugs Fresh Water BBLS Dally Checklist Pre-Job Safety Meeting Well Control Equipment Telephone Total Meeting Well Control Equipment Telephone Total Meeting Well Control Equipment Telephone Total Meeting Well Control Equipment		k
3. 45 3. 55 R. T. H. Lufsib. fag. Bott. 63. 3.627 Tight. Spot 3. 55 4.05 0 o. H. Lufsib. 4.05 5.30 Routes 16 Ft3 of Zon, fe 5. 30 S. 45 R. T. H. Lufsib. Lagrad 62 2 2 2 8 5. 45 5.55 P. O. o. H. Lufsib. 5. 45 5.55 P. O. o. H. Lufsib. 5. 45 S. 55 P. O. O. H. Lufsib. 5. 45 S. 55 P. O.	3.20 3.35 R.I.H	
Total Manhours Total Manhours Consumables ZONITE¹ Wiper Plugs Fresh Water Daily Checklist Pre-Job Safety Meeting Well Control Equipment Total Manhours Consumables Comments / Incidents / Regulatory Contacts Pre-Job Safety Meeting Well Control Equipment Total Miles Driven Crew		the check Gorides 12 Tight Spot
# 105 5:30 Rored 16 FF of Son FE 5:30 5:45 R.T.H. u.58 Lagrad @ 2828 5:45 5:55 P.O.O.H. u.58 5:55 6:00 R.D. Trik Total Manhours Consumables Consumables Total Miles Driven Crew Wiper Plugs Fresh Water BBLS Fresh Water BBLS Daily Checklist Pre-Job Safety Meeting Well Control Equipment Well Control Equipment	3:45 3.55 R.I.H	infest tag Both. B. Com
# 105 5:30 Rored 16 FF of Son FE 5:30 5:45 R.T.H. u.58 Lagrad @ 2828 5:45 5:55 P.O.O.H. u.58 5:55 6:00 R.D. Trik Total Manhours Consumables Consumables Total Miles Driven Crew Wiper Plugs Fresh Water BBLS Fresh Water BBLS Daily Checklist Pre-Job Safety Meeting Well Control Equipment Well Control Equipment	0, 270	15 1-0
5.55 6.00 AD Trk 5.55 6.00 AD Trk Total Manhours Total Miles Driven Consumables Consumables ZONITE™ FT³ Valuable Driven Wiper Plugs BBLS Fresh Water BBLS Dally Checklist Pre-Job Safety Meeting Well Control Equipment Well Control Equipment	9.00	the wish of zonite
5.55 6.00 AD Trk 5.55 6.00 AD Trk Total Manhours Total Miles Driven Consumables Consumables ZONITE™ FT³ Valuable Driven Wiper Plugs BBLS Fresh Water BBLS Dally Checklist Pre-Job Safety Meeting Well Control Equipment Well Control Equipment	4.05 5,30 House	156 Land 0 2828
Total Manhours Total Manhours Total Miles Driven Consumables ZONITE™ Wiper Plugs Fresh Water BBLS Dally Checklist Pre-Job Safety Meeting Well Control Equipment	5.30 5.45 6.14	L l. l.sh
Total Manhours Total Miles Driven Consumables Consumables ZONITE™ Wiper Plugs Fresh Water BBLS Dally Checklist Dally Checklist Very Jehney Comments / Incidents / Regulatory Contacts Pre-Job Safety Meeting Well Control Equipment	3.13 7:35 1 4 5 5	Trk
Total Manhours	3,33 0.00 11.0	
Total Manhours		
Total Manhours Total Miles Driven Consumables ZONITE™ FT³ Van Delgroop Wiper Plugs BBLS Fresh Water BBLS Daily Checklist Pre-Job Safety Meeting Well Control Equipment		
Total Manhours Total Miles Driven Consumables ZONITE™ FT³ Van Delgroop Wiper Plugs Fresh Water BBLS Daily Checklist Pre-Job Safety Meeting Well Control Equipment		
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ZONITE™ FT' Wiper Plugs Fresh Water BBLS Daily Checklist Pre-Job Safety Meeting Well Control Equipment	Collegination	Grady Deck
Wiper Plugs Fresh Water BBLS Daily Checklist	ZONITE™ FT³	John Delando
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