

REGISTRATION		
APPROVAL		
FILE		
DATE		
EXPIRATION		
TRANSPORTER	Oil	
	Gas	
OPERATION		
COMPLETION OFFICE		

P. O. BOX 2008
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, Roswell, New Mexico 88201, P.O. Box 2248

Change In Transporter of ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983
Change In Ownership ☒ Coalhead Gas ☐ Condensate ☐

Change of ownership give name
Address of previous owner LAYTON INTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Well Name Tract #23 Well No. 15 Pool Name, Including Formation Caprock Queen (Lea) Kind of Lease State, Federal or Fee State Lease No. B-10973-14

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East

Line of Section 6 Township 13S Range 32E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

NAVAJO REFINING COMPANY N. Freeman Ave., Artesia, New Mexico 88210

Signature of Authorized Transporter of Coalhead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquid, ☐ or location of tanks. Unit A Sec. 6 Twp. 13S Rge. 32E Is gas actually connected? No When

Production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res't. Int. Res't.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Testing Depth
Locations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Total Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

SHUT-IN WELL

First Prod. Test-MCF/D	Length of Test	Est. Condensate/MCF	Gravity of Condensate
Any Permitted (print, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Crate Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JAN 24 1983

BY EDDIE W. SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with N.M.C. 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravity tests taken on the well in accordance with N.M.C. 1101.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.

President, Murphy Operating Corporation

12-20-83
(Date)

RECEIVED

DEC 28 1982

CCO
HOBBS OFFICE