		λ <sub>1</sub>		· · · · ·
ĺ.	NO. OF COPIES RECEIVED			
ł	DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC,	Form C-104 Supersedes Old C-104 and C-110
ŀ	FILE	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE		·	
	Operator Thunderbird Oil Corporation			
	Address			
	P. O. box 787, Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) Other (Please explain)			
		Change in Transporter of: Oil Dry Ga	s	
	Recompletion Change in Ownership X	Casinghead Gas Conden		
		<u>, , , , , , , , , , , , , , , , , , , </u>	· · ·	
	If change of ownership give name and address of previous owner	Tom Bius, 304 Wall To	wers West, Midland, Texa	as 79701
п.	DESCRIPTION OF WELL AND I Lease Name Tract		ormation Kind of Lease	Lease No.
	No. Caprock Queen Unit	#1 15 Caprock Queen	(Lea) State, Federal	or Fee State
	Location	Loba saint	1000	Foot
	Unit Letter ; <del>40</del>	20 Feet From The NOITH Lin	e and <u>1980</u> Feet From T	The East
	Line of Section 6 Tow	nship 13-S Range	32-Е , ММРМ,	Lea County
		· · · · · · · · · · · · · · · · · · ·		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
	Name of Authorized Transporter of Oll		3411 Knoxville Ave., Lu	
	Amoco Pipeline Co Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	give location of tanks. LACT	A 6 13-S 32-E		Depleted
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	2	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rest
	insignate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spuds	Date Compt. Reday to Find.		
	Elevations (DF, RKB, T. GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Dern Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASIN & TUBING SIZE	DEPTH SE	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must	feer covery of social volume of load oil	and must be equal to or exceed top allow-
	OIL WELL			(t, etc.)
	Date First New Oil Run To Tanks	Date of feat		
	Length of Test	Tubing Prost	Casing Pressure	Choke Size
			Water-Bbls.	Gas - MCF
	Actual Prod. During Test	Chible.	water - DDIs.	
	GAS WELL			
	Actual Prod. Tost	Length of Test	Bble. Condensate/MMCF	Gravity of Condent
	The second secon	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testimiothed (pitot, back pr.)	( June an )		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 28	<b>197</b> 1
			AFFROVEY	P
			BY	Mingen
			TITLE	<i>v</i>
	1. 1. 1. 1. 1.			compliance with RULE 1104.
	Content Mantan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	(Signature)			
	Production Clerk			
	(Tille) April 5, 1971			
	(Date)			
			Separate Forms C-104 mus completed wells.	r na rren rer ande hoer tit moreshed

Strain Cam

Sales for

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