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TRANSPORTER	OIL	
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AND  U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS  OPERATOR  PROBATION OFFICE  Operator  Petroleum Corporation of Texas  Address  P. O. Box 752, Breckenridge, Texas	
LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PROPRATION OFFICE  Operator  Petroleum Corporation of Texas  Address  P. O. Box 752, Breckenridge, Texas	
OPERATOR PRORATION OFFICE Operator Petroleum Corporation of Texas Address P. O. Box 752, Breckenridge, Texas	
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P. O. Box 752, Breckenridge, Texas	
6 (1) (0) (0)	
Reason(s) for filing (Check proper box)  Other (Please explain)	
New Well Change in Transporter of: Change of Operating Name	
Recompletion Oil Dry Gas Effective May 1, 1965 Change in Ownership Casinghead Gas Condensate	
Change in Owner annum. Cashinghead Gas Condensate	
If change of ownership give name and address of previous owner Graridge Corporation, P. O. Box 752, Breckenridge, Texas	
DESCRIPTION OF WELL AND LEASE	
Lease Name  Tract 23 Well No. Pool Name, Including Formation  Kind of Lease  State, Federal or Fee	0.5-5-5
North Caprock Queen Unit No. 1 15 Caprock Queen Lea State, Federal or Fee	State
1000	
Unit Letter 0; 4620 Feet From The North Line and 1980 Feet From The East	
Line of Section 6 Township 13S Range 32E , NMPM, Lea	County
DESIGNATION OF TRANSPORTED OF OH AND NATIONAL CAS	
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to	o be sens)
Service Pipe Line Company Box 337, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to	o be sens)
None	
If well produces oil or liquids, Unit Sec. ( Twp. Rge. Is gas actually connected? When	
give location of tanks. //LACT UNIT /3 3-2 No	
If this production is commingled with that from any other lease or pool, give commingling order number:	
Designate Type of Completion - (X)	'v. Diff. Res
	v. Diff. Res
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	'v. Diff. Res
Date Spudded     Date Compl. Ready to Prod.     Total Depth     P.B.T.D.       Pool     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth	ív. Diff. Res
Date Special Control of the Control	v. Diff. Res
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations Depth Casing Shoe	'v.' Diff. Res
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD	
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.