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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101), FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- ☒ **Injection Well**

Name of Operator
Vega Petroleum Corporation

Address of Operator
P. O. Box 2383, Midland, Texas 79701

Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **6** TOWNSHIP **13-S** RANGE **32-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4388' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name No. 1
No. Caprock Queen Unit

8. Farm or Lease Name
No. Caprock Queen Unit

9. Well No.
Tract 23, Well No. 16

10. Field and Pool, or Wildcat
Caprock Queen (Lea)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Displaced hole with 2500# per 100 bbls. salt base mud.
2. Set CIBP at 2750'.
3. Set 100' cement plug on top of CIBP.
4. Cut off and pulled 5-1/2" casing at 1003'.
5. Spotted 35 sx. cement plug in-and-out of 5-1/2" casing stub.
6. Spotted 40 sx. cement plug in-and-out of 8-5/8" casing stub.
7. Spotted 10 sx. cement plug at surface and erected a 4-1/2" regulation dry hole marker.
8. Cleaned up location for NMOCC inspection and approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Betty W. Buchanan TITLE Manager DATE 11-4-77

BY John W. Runyan TITLE DATE

ADDITIONS BY APPROVAL, IF ANY: