NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company Granidge Componation Address 1 Box 752, Breckennidge, Texas 7 30									
Lease North Caprock Queen Uni			Well No. 6-16	Unit Letter	Section 6	Township	35	Range 32E	
1		Pool				County			
4-5-60 Caprock Queen ea THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
							i		
Detailed account of work done, nature and quantity of mate									
4-5-60 Treated formation from 3026! to 3055! with 6.000 gallons water and 48,000% of 20-40 sand. Maximum pressure :800 ps - Shut in pressure 1600 ps : Average injection rate 3!.6 barrels per minute.									
Witnessed by Position					Company				
			ntendent						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
D F Elev. T D		3 0 7 0 [†]	PBTD		WELL DATA		Interval	Completion Date	
Tubing Diameter		Tubing Depth	ng Depth		Oil String Diamet		Oil String 30	<u> </u>	
Perforated Int	erval(s)	<u> </u>				···			
Open Hole Interval 3026-45					Producing Formation(s) Water Injection				
RESULTS OF WORKOYER									
Test	Date of Test	Oil Production BPD		Production CFPD		roduction PT	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover		M	ATER IN.	JECTION W	ON WELL				
After Workover									
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by				Name	Charles Of O mit				
file					Position Charles W. Smith Production Sterk				
Date		Compa	Company Granidge Lorporation						