		NEW MEXIC	CO OIL CON	SERVA	TION	COMMISSI	ON		FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS	REPO	RTS O	NCWELLS	i	14	(104 3-33)
		(Submit to appropri	iate District (Office as	per Con	nmission Ru	le 1106)		
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.ease	Alexan Stan & St.	· · · ·	····	nit Letter		Township	in a gradient de la composition de la c Internet de la composition de la Internet de la composition de la composit	Rang	
Date Work Pe	rformed		di Jucen	- 		County			
			A REPORT OF	. (Chack	abbechei				
Beginni	ng Drilling Operat		ing Test and (Explain):		
Pluggin	-		nedial Work		-				
		nature and quantity o		d and re	culto obto	vised			
itnessed by	No facility		,,,,,,	St. e		·	-widge ()	1.1	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
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) F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover	T 1 eter terval(s) terval Date of Test	FILL IN BEL	OW FOR REA ORIGINA PBTD RESULTS Gas Proc MCF	AEDIAL L WELL 301,5 Oil Str 9 Produc OF WOR huction PD	DATA ing Diamo ing Forma KOVER Water I F Water I F H Teby certine teby certine	EPORTS Of Producing (30)35 eter ation(s) (3) Production 3 P D fy that the in my knowledge (2)	Oil Str Oil Str GOR Cubic feet	Co ing Dep (202) (Gas Well Potential



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Job separation sheet

	· ,			Form C-103
	NEW MEXICO OIL CONS	ERVATION COM	MISSION	(Revised 3-55)
	MISCELLANEOUS	REPORTS ON W	ELLS	
(Submi	t to appropriate District Off	ice as per Comm	ission Rule	1106)
COMPANY		- 15 11 8-2	1	
	Graridge Corporation (Ac	dress)	52, Breckenr	idge, Texas
	,			
LEASE Cap		6-16 UNIT P	S 6	T 135 R 32E
DATE WORE	K PERFORMED See Below	POOL	Caprock Quee	n
This is a Re	port of: (Check appropriate	block) R	esults of Te	st of Casing Shut-off
			esuits of re-	st of Casing Shut-off
Beg	ginning Drilling Operations	R	emedial Wor	:k
Plu	gging		ther <u>Seel</u>	Below
Detailed acc	ount of work done, nature a	nd quantity of ma	terials used	and results obtained.
ರೆ -18-58 ಿ - 19 - 58	Moved spudder equipment to Cleaned well out to 3055 fe	location and star		
thru 8-25		с .		
ି -26-58 8 - ୧7 - 58	Ran Welex electric logs.	1 1 1 1 1 1 1 1		_
0=01-50	Dumped 437 gallons of grave out gravel to 3029 feet by	sand pumping.	d up to 3021	feet. Cleaned
8-28-58	Dumped 2 sacks cement. Fil	led up to 3026 fe	et.	
8-29-58	Tested plug; plug o.k. Se sacks cement. Reversed out	t and cemented 15 anoroximately 36	4.74' of 42^{H}	liner with 50
	Top of liner 2871.26 feet.			
8 -30-5 8	Tested cement job. Held 0. out by sand pumping to 3045	R. Drilled cemen	t, shoe, and	gravel and cleaned
	production equipment.	Tesc. Suga Mett	in pending i	.nstallation of
	LOW FOR REMEDIAL WORL	K REPORTS ONL	Y	
Original Wel				
DF Elev.	TDPBD	Prod. Int.	Cor	npl Date
Tbng. Dia		Oil String Dia	Oil St	ring Depth
Perf Interval				
Open Hole In	terval Produ	cing Formation (s)	
RESULTS OF	WORKOVER:		BEFORE	AFTER
Date of Test				
				······································
	on, bbls. per day			
	ion, Mcf per day			
Water Produ	ction, bbls. per day			
	o, cu. ft. per bbl.		····	
	tential, Mcf per day			
Witnessed by	Paul Holloway	Grarid	l <u>ge Corporati</u> (Cor	on npany)
OIL CON	SERVATION COMMISSION	I hereby certif above is true a	ly that the in	formation given
	l'al l.	my knowledge.	-	
Name 24	m Handhall	Name	JA AND	C T A Ford
Title			Manager of P	roduction
Date	······································	Company G	raridge Corp	oration