

**FORM C-103**  
(Rev 3-55)

## 14

1958 FEB 10 11 AM Address

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\_\_\_\_\_

- | Unit | Letter | Section | Town |
|------|--------|---------|------|
|------|--------|---------|------|

1	2	3
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10-072	County
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[illegible]

## PORT OF: (Check appropriate block)

Best and Cement Job ☐ Other

## Work

Age Group	Percentage of Respondents
18-29	85
30-49	78
50-69	72
70+	68
Total	75

rials used, and results obtained.

...and the  $\beta$  parameter is estimated as follows:

[illegible]



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation Box 752, Breckenridge, Texas  
(Address)

LEASE Cap Unit WELL NO. 6-16 UNIT P S 6 T 13S R 32E

DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

8-18-58 Moved spudder equipment to location and started cleaning out  
8-19-58 Cleaned well out to 3055 feet  
thru 8-25  
8-26-58 Ran Welex electric logs.  
8-27-58 Dumped 437 gallons of gravel in hole. Filled up to 3021 feet. Cleaned  
out gravel to 3029 feet by sand pumping.  
8-28-58 Dumped 2 sacks cement. Filled up to 3026 feet.  
8-29-58 Tested plug; plug o.k. Set and cemented 154.74' of 4 1/2" liner with 50  
sacks cement. Reversed out approximately 36 sacks. Liner set at 3026 feet.  
Top of liner 2871.26 feet.  
8-30-58 Tested cement job. Held O.K. Drilled cement, shoe, and gravel and cleaned  
out by sand pumping to 3045 feet. Shut well in pending installation of  
production equipment.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by Paul Holloway Graridge Corporation  
(Company)

OIL CONSERVATION COMMISSION

Name Sam H. Ford  
Title \_\_\_\_\_  
Date 10-5-58

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
Name T. A. Ford  
Position Manager of Production  
Company Graridge Corporation