## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

St	tate #.	<b>'11</b>	прану от О	•	1	in NW/S	of Sec_	Address		3-S	
R. 32-E , N. M. P. M.								, -	County		
Vell is_	3300	_feet	south of t	he North lin	ne and 46	20feet	west of the Eas	t line of	Section 6		
State	land the	oil and	d gas lease	is No	-9171	Assignr	nent No. 1		A N. F		
				e is			, Addre				
							, Addre		orton Nove	Mand	
	commen						g was complete			19/15	
ame of	drilling	contra	actor	R. Cockb	urn, Jr.		, Address Ar	tesia,	New Mexico		
				f casing		,177					
ne mto	imation ;	;iven i	s to de kej	ot confidenti			fidential	<del></del>	19	e e	
o. 1, fr	om30	31		to303		DS OR ZO	rem		to		
o. 2, fr	om			to		No. 5, from			,		
o. 3, fr	o <b>m</b>			to	· · · · · · · · · · · · · · · · · · ·	No. 6,	from		_to		
						r water				* * =•	
						hich water	rose in hole.				
	om				to		:	eet.			
o. 3, fr							f				
o. 4, fr	·om				to		1	eet			
					CASIN	G RECOR	<b>D</b>			30 m	
SIZE	WÉIG PER F		THERADS PER INCH		AMOUNT	KIND OF		) PE	RFORATED	PURPOSE	
5/8	25	701		+		SHOE	FROM	FROM	то		
<del>?/ ∪</del>	43			Nat'l	2451	None				Surface	
1/2	15		10-		3000i	Hallibu	rton			Product	
····	<u> </u>					Single Sign		<u> </u>			
				MUDD	ING AND C	EMENTIN	RECORD				
ZE OF	SIZE OF			NO. SACKS							
OLE	CASING	WHIG	KK SET	OF CEMENT	METH	METHOD USED		MUD GRAVITY AMOU		NT OF MUD USED	
	7/8 5 1/2		2551 125 30071 600		Pump & Plug Pump & Plug						
							:				
						<del></del>			:	<del></del>	
avino	plug—M	u tomia l		5e	* * *	ID ADAPT!					
	Materia	5 S S			Lengtn_ Size	1.		_Depth Se	· <b>t</b>	<del></del>	
		Estate in	RECO	ORD OF SI	IOOTING (	DR CHEM	CAL TREATM	ENT			
				<u> </u>	7				T	<del></del>	
SIZE	SHEL	USED	CHEN	LOSIVE OR HCAL USED	QUANT	ITY DA	DATE DEPTH SHOT OR TREATED D		DEPTH CLE	EPTH CLEANED OUT	
	<del></del>		<u> </u>		None						
			<del></del>					· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	f shootin	r or c	hemical tr	eatment	No to so 7		·	<del></del>	<u> </u>	<del></del>	
ults of					Nat Cut i ali	. 4611	:				
sults of		<del></del>			· · · · · · · · · · · · · · · · · · ·						
sults of							PECIAL TESTS				
			cial tests	or deviation	surveys we	ere made, s	ubmit report or	ı separate	sheet and atta	ch hereto.	
	em or oth	er spe				S USED					
drill-ste		a :	<b>4</b>		t to36	feet	, and from	<del></del>	feet to	feet	
drill-ste	ols were	used	from		t to an		, and from		reet to	feet	
drill-ste	ols were	used	from	<del>3011</del> fee							
drill-ste	ols were	used used	from	3011 fee	PROD	UCTION					
drill-ste tary to ole too	ols were	used used	26	<b>3011</b> fee	PROD 1945	DUCTION	fluid of which_	<del>- 100</del>	% was oil;		
drill-ste tary to ble too to produ	ols were	used used  the firs	from 26 t 24 hours water;	3011 fee	PROD 	barrels of	fluid of which_ravity, Be38_				
drill-steatary to ole too t to pro- produ- ulsion;	ols were ols were oducing_ action of t	used used he firs per 24	26 at 24 hours water;	3011 fee	PROD 	barrels of	fluid of which_ravity, Be38				
drill-steary to ble too to produce production;	ols were ols were oducing_ action of t	used used he firs per 24	26 at 24 hours water;	3011 fee	PROD 	barrels of diment. G	ravity, Be 38				
drill-stead tary to ole too produce produce well-	ols were  oducing  oction of t  O  l, cu, ft.  sure, lbs.	used used he firs per 24 per so	26 at 24 hours water; hours	3011 fee	PROD 	barrels of diment. G Gallons g	ravity, Be. 38 asoline per 1,00	0 cu. ft. o	f gas		
ary to product of production; as well-	ols were olducing action of the country of the coun	used used he firs ————————————————————————————————————	26 tt 24 hours water; hours tary)	3011 fee	PROD	barrels of diment. G Gallons g LOYEES	ravity, Be. 38 asoline per 1,00 Langston	0 cu. ft. o	f gas	_, Driller	
ary to product of production; as well-	ols were olducing action of the country of the coun	used used he firs ————————————————————————————————————	26 tt 24 hours water; hours tary)	3011 fee	PROD	barrels of diment. G Gallons g LOYEES	ravity, Be. 38 asoline per 1,00	0 cu. ft. o	f gas	_, Driller	

Position\_

## FORMATION RECORD

		THICKNESS	ORMATION RECORD
FROM	TO	IN FEET	\$.08WV#10N
Rotary E	levation 139		
0		21.3 L.T.	Caliche and Sand
213	220 .	7	Sand
220	265	15	Red Bed
265	1213	948	Red Bed
1213	البلاد	227	Red Bed and Shells
סיוידנ	1470	30	Anhydrite
11,70	1510	70	Anhydrite and Shells
1510	1520	10	Anhrurite
1520	1645	125	Anhydrite and Salt
	er green and a		511
1615	1600	<b> </b>	
1660	1680	1	Salt and Anhydrite
1680	1750	, <b>70</b> , 1000	Salt and Red Bed
1750	1780	30	Salt
1780	2170	390	Anhydrite and Salt
2170	2180	10	Anhydrite
2180	2200	20	Anhydrite and Salt
22:0	2220	50	Anhydrite
	2480	260	Anhydrite and Salt
2220			
<b>3790</b>	2605	125	Anhydrite, Salt and Red Bed
2605	2740	135	Salt and Anhydrite
27140	2950	210	Anhydrite and Red Ped
2950	3011	61	Ambydrite
	* * * * * * * * * * * * * * * * * * *		
Cab	Le Tool Eleva	tion 4391	
3011	3013	2	Anhyd&te
3013	3018	5	Red Bed
3018	3025	7	Red Bed, Anhydrite and Lime
3025	3031	6	Anhydrite
3031	3032	1	Anhydrite and Sand
T.D	3032	••• •••	Flowed 65 bbls. in 9 hours
			Geological Markers
	' <u>.</u>	e f	Anhydrite 1430
		. <b></b>	Top of Salt 1550
4.5	i i i i i i i i i i i i i i i i i i i		Base of Salt 2140
	. 7 . 0 :	7 - 1 to 3	
			Rad Sand
•			Land Control of the State of the Control of the Con
		e e joje ste i je	Deviation Tests
			The state of the s
	1		Depth Degrees
1000			230 y
+ 4 L			500
			1,000
			1500
			2000 1/3
			2500 1/3
			2952
69		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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