PISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Vega Petroleum Corporation Address O. Box 2383, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Wall Change in Transporter of: Recompletion Oil Dry Gas Change is effective April Change in Ownership X 1, 1975 If change of ownership give name and address of previous owner ____ Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Legse No. Tract #22 No. Caprock Queen Unit State, Federal or Fee Caprock Queen (Lea) 11 State Location 1980 Feet From The South Line and 1980 Unit Letter Feet From The , NMPM, Line of Section Township 13-S Range 32-E Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X or Consensate Address (Give address to which approved copy of this form is to be sent) Navaho Refining Company No. Freeman Ave., Artesia, New Mexico 88210 Acatess (five address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. Twp. P.ge. Unit Is gas actually connected? When If well produces oil or liquids, 32-E give location of tanks. 6 13-S No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Same Res'v. Diff. Res Sysignate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spuc F.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Deg rin Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SE (Test must be after ecovery of total volume of load oil and must be equal to or exceed top allowable for his death or to (or full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE r full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Tubing Press Casing Pressur Choke Size Length of Test

C. Bbl. Water - Bbls. Gas-MCF Actual Prod. During Test

GAS WELL Actual Prod. Test MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condent Casing Pressure (Shut-in) Choke Size Testic Method (pitot, back pr.) Tubing Pressure (Shut-in)

BY.

TITLE .

I. CERTIFICATE OF COMPLIANCE

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APPROVED_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives
above is true and complete to the best of my knowledge and belief

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

OIL CONSERVATION COMMISSION

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President, Vega Petroleum Corporation (Title)

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1975 March 26, (Date)

Separate Forms C-104 must be filed for each pool in multiply oleted wells.