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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name No. 1	
2. Name of Operator Thunderbird Oil Corporation		No. Caprock Queen Unit	
3. Address of Operator P. O. Box 1778, Midland, Texas 79701		8. Farm or Lease Name No. Caprock Queen Unit	
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 13-S RANGE 32-E NMPM.		9. Well No. Tract 22, Well No. 14	
10. Field and Pool, or Wildcat Caprock Queen (Lea)		11. County Lea	
12. Elevation (Show whether DF, RT, GR, etc.) 3490' GL		13. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 293' w/150 sx.  
5-1/2" @ 3020' w/600 sx.  
4-1/2" Liner @ 3004-3034'.

1. Displace hole with 2500# per 100 bbls. salt base mud.
2. Set CIBP at approximately 2900'.
3. Set 35' cement plug (5 sx.) on top of CIBP.
4. Cut off and pull 5-1/2" casing at approximately 1000'.
5. Spot 35 sx. cement plug in-and-out of 5-1/2" casing stub.
6. Spot 35 sx. cement plug in-and-out of 8-5/8" casing stub.
7. Spot 10 sx. cement plug at surface and erect a 4 1/2" regulation dry hole marker.
8. Clean up location for NMOCC inspection and approval.

100' plugs

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry F. Schuman TITLE President DATE Feb. 26, 1975

APPROVED BY John D. Diney TITLE Secretary DATE

CONDITIONS OF APPROVAL, IF ANY: