

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 9-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation		Address Box 334, Caprock, New Mexico				
Lease Cap Unit #1	Well No. 6-14	Unit Letter H	Section 6	Township 13S	Range 32E	
Date Work Performed See below	Pool Caprock Queen		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☐ Other (Explain):		
☐ Plugging		☒ Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
2-1-61 Rig up. Clean out to TD 3057'. Ran tracer log and caliper. Ran 4 1/2" packer, set at 2915', tested liner to 1,000 psi. OK. Treated well with 150 bbls. hot water through tubing swung at 3040'. Cement down casing 3 stages. 1st stage 25 sacks - Max. press. 300 psi. 2nd stage 35 sacks - Max. press. 0 psi. 3rd stage 75 sacks - Max. press. 0 psi. Spot 74 sacks displaced to 3005', max. press. 220 psi. Ran tubing drilled cement 2875' to 2996' and lost circulation. Mix lost circulation material. Gained returns. Displaced 150 sacks cement to 2850'. Max. press. 300 psi. WOC. Drilled and cleaned out to 3031' - lost circulation. Placed well on injection and charged formation to 400 psi.						
2-23-61 Displaced 75 sacks cement to 2810'. Drilled and cleaned out 2790' to 3020'. Tested to 1,000 psi. OK.						
2-28-61 Cleaned out to TD 3057'. Placed well on injection.						
Witnessed by Paul Holloway		Position Superintendent		Company Graridge Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by			Name			
Title			Position			
Date			Company			
			B. I. Miller Engineer Graridge Corporation			