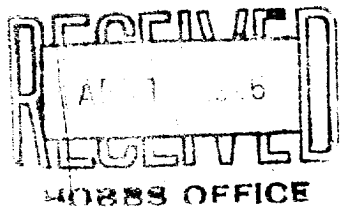


N

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

George P. Livermore, Inc.

Owens Bldg. 10th &amp; Ave. K, Lubbock, Texas

Company or Operator \_\_\_\_\_ Address \_\_\_\_\_  
State "N" \_\_\_\_\_ Well No. 4 in SE of SW of Sec. 6, T. 13S  
Lease \_\_\_\_\_  
R. 32E N. M. P. M. Caprock Field, Lea County.  
Well is 4220 feet south of the North line and 1980 feet west of the East line of Section 6  
If State land the oil and gas lease is No. B-9171 Assignment No. I  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is T. J. Danglade Address Lovington, New Mexico  
Drilling commenced March 1, 19 46 Drilling was completed March 14 19 46  
Name of drilling contractor George P. Livermore, Inc. Address Owens Bldg. Lubbock, Texas  
Elevation above sea level at top of casing 3490 feet.  
The information given is to be kept confidential until Not Confidential 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 3034 to 3059 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 5/8</u>	<u>25</u>	<u>8</u>	<u>Nat'l</u>	<u>293</u>	<u>None</u>				<u>Surface</u>
<u>5 1/2</u>	<u>15</u>	<u>10</u>	<u>Nat'l</u>	<u>3020</u>	<u>Halliburton</u>				<u>Prod.</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3025 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 3029 feet to 3059 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing March 14 19 46  
The production of the first 24 hours was 372 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 37  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. 980 #1

## EMPLOYEES

Roy Moore (Rotary) Driller J. T. Reeves (Rotary) Driller  
B. R. Alley (Rotary) Driller H. K. Dye (Cable) Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10day of April 19 46

[Signature] (G. H. HANESPOAD)  
Notary Public

My Commission expires 6-1-47Place Lubbock, Texas Date \_\_\_\_\_Name R. E. DineadyPosition Production SuperintendentRepresenting George P. Livermore, Inc.  
Company or OperatorAddress Lubbock, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	315	315	Sand, Red Bed, Shell
315	925	610	Red Bed
925	1250	325	Red Rocks, Shale
1250	1427	177	Red Rocks
1427	1480	53	Anhydrite
1480	1500	20	Anhydrite, Salt
1500	2160	660	Salt, Shells
2160	2800	640	Anhydrite, Shale
2800	3025	225	Anhydrite
3025	3024	9	Anhydrite, Shale
3034	3059	25	Pay Sand

DEVIATION TESTS	
Depth 300	0
.. 650	0
.. 1175	0
.. 1620	1
.. 2200	1
.. 2510	1
.. 2670	1
.. 3005	1