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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103-79th Street, Lubbock, Texas 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change Effective September 8, 1976	

If change of ownership give name and address of previous owner MURPHY MINERALS CORPORATION, P.O. Drawer 2164, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE				
Lease Name No. Caprock Queen Unit #1	Well No. 7	Pool Name, including Formation Caprock Queen (Lea)	Kind of Lease State, Federal or Fee	Lease No. 3399 37
Location				
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East				
Line of Section 6 Township 13S Range 32E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave., Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit A Sec. 6 Twp. 13S Rge. 32E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

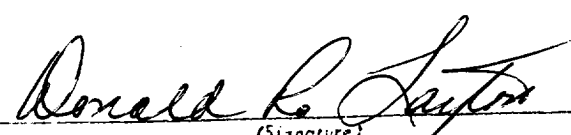
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President - Layton Enterprises, Inc.
(Title)
8-17-76
(Date)

OIL CONSERVATION COMMISSION	
APPROVED SEP 21 1976 , 19	
BY Orig. Signed by John Runyan	
TITLE Geologist	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	