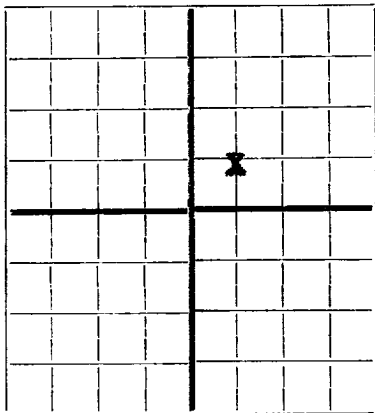


N



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Henry & Co. 503 Esperson Bldg, Houston, Texas  
Company or Operator Address  
Henry State A Well No. 1 in SWNE of Sec. 6, T. 13 South  
Lease  
R. 32 East, N. M. P. M., Caprock Field, Lea County.  
Well is 1980 feet south of the North line and 1990 feet west of the East line of Section 6.  
If State land the oil and gas lease is No. B-399 Assignment No.  
If patented land the owner is, Address  
If Government land the permittee is, Address  
The Lessee is, Address  
Drilling commenced 2-22-47 19 Drilling was completed 3-20-47 19  
Name of drilling contractor Acme Drlg. Co., Address Artesia, N.M.  
Elevation above sea level at top of casing 4290 feet.  
The information given is to be kept confidential until none 19

OIL SANDS OR ZONES

No. 1, from 3036 to 3047 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40#	8		245'					Surface string
7"	22#	8		3024					Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 5/8"	10"	247	150	Haliburton		
9 7/8"	7"	3024	500	*		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	4 Inch	Nitroglycerin	30 qts	3-22-47	3036-48	3051

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 3024 feet to 3024 feet, and from 3050 feet to feet

PRODUCTION

Put to producing 19  
The production of the first 24 hours was 80 47 barrels of fluid of which 100 % was oil; %  
emulsion; % water; and 80 sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

A.M. Branum Driller  
Vance McCormick Driller  
O.M. Mills Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 day of April, 1947  
Rouel S. Bush  
Place Harry B. Williams Date  
Position Harry B. Williams, Agent

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Caliche
55	180	125	Sand & Shells
180	216	36	Sand & Shells
216	247	31	Red Beds
247	460	213	Shale & Red Beds
460	668	208	Red Beds & Shells
668	780	112	Red Beds & Shells
780	950	170	Red Beds & Shells
950	1125	175	Red Beds & Shells
1125	1250	125	Shale & Shells
1250	1311	61	Shale & Shells
1311	1420	109	Shale & Anhydrite
1420	1445	25	Shale & Anhydrite
1445	1498	53	Red Beds & Anhydrite
1498	1565	67	Red Beds
1565	1687	22	Salt
1687	1735	48	Salt & Shells
1735	1830	95	Salt & Shells
1830	2070	240	Salt & Anhydrite
<del>2070</del>	2158	88	Salt, Red Beds & Anhydrite.
2158	2300	142	Anhydrite & Red Beds
2300	2370	70	Anhydrite
2370	2410	40	Anhydrite & Red Beds
2410	2620	210	Anhydrite & Red Beds
2620	2686	66	Anhydrite
2686	2775	89	Anhydrite
2775	2825	50	Anhydrite & Red Beds
2825	2975	150	Anhydrite
<del>2975</del>	<del>3024</del>	<del>290</del>	<del>Anhydrite</del> Anhydrite & Shale
3024	3036	12	Anhydrite
3036	3046	10	Porous Sand, Oil Pay
3046	3049	3	Anhydrite
3049	3050	1	Shale
			TD 3050