DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					· .
Vega Petroleum (Corporation	•	····		
Address P. O. Box 2383,	Midland, Texas 79701				
Reason(s) for filing (Check proper bi	Change in Transporter of:	Other (Please exp	lain)	· · · · · · · · · · · · · · · · · · ·	
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conder		effective	Mry April 1, 19	75
If change of ownership give name and address of previous owner	Thunderbird Oil Corpo	ration, P. O. Box	1778, Midl	and, Texas	79701
Lease Name Tract #18	Veil No. Pool Name, Including F	ormation Kin	d of Lease		Lease No.
No. Caprock Queen Un:	it #1 2 Caprock Queen	n (Lea) Sta	ie, Federal or Fee	State	
	654 Feet From The North Lir	ne and <u>1982</u> F	eet From The	East	
Line of Section 6 T	ownship 13-S Range	32-Е , ММРМ,	Lea		County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS Andress (Give address to wh	ich approved cop	y of this form is to	be sent)
Navaho Refining Compa	any	No. Freeman Ave.	, Artesia,	New Mexico	88210
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Acaress (Give address to wi	n ch app roved copy	y oj this jorm is to i	be sentj
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected?	When		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		nber:		•
Designate Type of Complet	ion - (X)	New Well Workover D	eepen Plug I	Eacx Same Restv	. Diff. Rest.
Date Spuced	Date Compl. Ready to Prod.	Total Depth	F.B.7	r.D.	1
Elevations (DF, RAB, RT, CR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubin	ig Derib	
Perforations		1	Egen	Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH S5T		SACKS CEME	NT
	<u>`</u>				
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must) a	fie recovery of sotal volume o	f load oil and mus	t be equal to or exc	eed top allow-
OII, WELL Date First New Cil Run To Tanks	able for this de	rith or 50 (or full 24 hours) Producing Mathod (Flow, pu	mp, gas lift, etc.)		
	Tubing Pressets	Casing Pressure	Chake	• Size	
Length of Test	I UDING PICE C		· 、		
Actual Prod. During Test	Cu-Bbls.	Water-Bbls.	Gas-	MCF	
	<u></u>				
GAS WELL Actual Prod. Tes: MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
Testic Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	• Size	
1		•			
. CERTIFICATE OF COMPLIA	NCE	OIL CON		COMMISSION	
I hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	. <u> </u>	, 19)
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
		TITLE Bist. 1, Supv.			
- Alan A alara	1 inatwe)	This form is to be If this is a request well, this form must be	for allowable for accompanied by	or a newly drilled	or deepened
President, Vega Petroleum Corporation		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-			
March 26,	^r itle) 1975	able on new and recomp Fill out only Sect	pleted wells. Ions I. II. III. 4	and VI for change	es of owner.
	Date)	weil name or number, or Separate Forms Completed wells.	transporter, or o	ther such change	of condition.



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