DISTRIBUTION			
SANTA FE			
FLE			
U.S.G.S.			
LAND OFFICE		Ĺ	
TRANSPORTER	OIL		
	GAS	I	
OPERATOR		L	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FLE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (· A C	
LAND OFFICE	ASTRONIZATION TO TRA	NO ON OIL AND MATORAL (3A3	
IRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator	L			
Vega Petroleum Co	rnoration	·		
Address	iporación			
P. O. Box 2383, M	idland, Texas 79701		į	
Reason(s) for filing (Check proper box)		Other (Please explain)	,	
New Well	Change in Transporter of:			
Recompletion	O11 Dry Go	= 1	MAA	
Change in Ownership X	Casinghead Gas Conder	change is effect	tive April 1, 1975	
If change of ownership give name				
and address of previous owner	Thunderbird Oil Corpor	cation, P. O. Box 1778,	Midland, Texas 79701	
I. DESCRIPTION OF WELL AND I	FASE			
Lease Name Tract #26	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
No. Caprock Queen Unit	#1 7 Caprock Queer	1 (Lea) State, Federa	or Fee State	
Location				
Unit Letter G; 198	O Feet From The North Lin	e and 1980 Feet From	The <u>East</u>	
	3.0 C Dance	an Maria		
Line of Section 7 Tow	mship 13-S Range	32-E , NMPM, I	ea County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Navaho Refining Compan	y		sia, New Mexico 88210	
Name or Authorized Transporter of Cas	inghead Gas Cor Dry Gas Co	Acaress (Give address to which appro	ved copy of this form is to be sent)	
	Library Con The Property of th	Is gas actually connected? Wh		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. A 6 13-S 32-E	No		
				
If this production is commingled with COMPLETION DATA	n that from any other lease or poor,	give comminging order number.		
Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rest.	
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spud >d	Date Compi. Reday to Prod.	Total Depth	P.B. 1.D.	
Elevations (DF, RAb. R.T. GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Ferty	
Perforations			Dorth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier ecovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	pth or to (or full 24 hours) ! Producing Method (Flow, pump, gas li	ft. etc.)	
Date First New Oil Hun 10 . dags	Date of the	Producting in the party of the	,,,	
Length of Test	Tubing Pressor	Casing Pressure	Choke Size	
Actual Prod. During Test	CM-Bble.	Water - Bbls.	Gas-MCF	
GAG WETT				
Actual Prod. Tos: MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
Testin Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION	
			<u> 25 1975</u>	
I hereby certify that the fales and regulations of the one		ig. Signed by		
above is true and complete to the best of my knowledge and belief. BY		o D. Rangey		
	TITLE		4	
This form is to be filed in compliance with RULE 1104.				
Year and a sequent for allowable for a newly drilled or deepens				
	I the same that the same the same that the same			
President, Vega Petro	oleum Corporation	All sections of this form must be filled out completely for allow-		
(Tie	ile)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
March 26, 19		Fill out only Sections I. I well name or number, or transpor	 III, and VI for changes of owner, ter, or other such change of condition. 	
(Da	HE/	Sanarata Forms ColO4 mus	it be filed for each pool in multiply	
		is mompleted wells.		