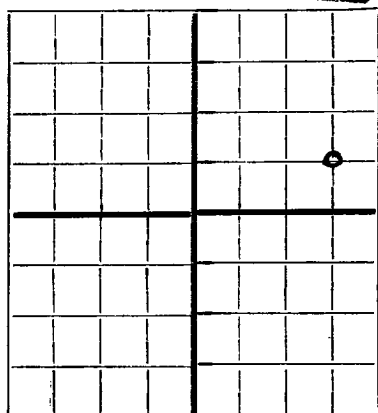
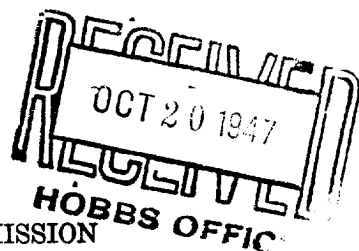


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cooperative Producing Association, P.O. Box 978, Levelland, Texas
Company or Operator Address
S. L. Williams Well No. 3 in SE 1/4 of Sec. 7, T. 138
Lease
R. 32E, N. M. P. M., Caprock Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of 7 - 138 - 32E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is S. L. Williams, Address Artesia, New Mexico
If Government land the permittee is, Address
The Lessee is Cooperative Producing Association, Address Levelland, Texas
Drilling commenced August 14, 1947 Drilling was completed October 10, 1947
Name of drilling contractor Geo. P. Livermore, Inc., Address Lubbock, Texas
Elevation above sea level at top of casing 4378 DF feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3,044 to 3,057 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32#	10	Used	274			No		
5-1/2	20#	10	Used	3028	Guide		No		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	274	125	Halliburton		2 Tons
	5-1/2	3,028	600	Halliburton		2 Tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	12' 0"	Nitro-Gly. Solidified	300 lbs.		3045-57	3057

Results of shooting or chemical treatment Shot covered with 12' gravel and 15' Calseal.
Bridge and plug held and cleanout caused no trouble.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3035 feet, and from feet to feet
Cable tools were used from 3035 feet to 3057 feet, and from feet to feet

PRODUCTION

Put to producing October 8, 1947
The production of the first 24 hours was 150 barrels of fluid of which 100% was oil; %
emulsion; None% water; and % sediment. Gravity, Be. 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Holloway, Driller
Supt., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of October, 1947
C. L. Miles, Notary Public
Hockley County, Texas
Notary Public
My Commission expires June 1, 1949
Levelland, Texas
Name
Position Manager
Representing Cooperative Producing Ass'n.
Company or Operator
Address Levelland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	274	274	Surface
274	785	511	Red rock
785	1115	330	Red Bed
1115	1265	150	Red Bed and Shale
1265	1410	145	Anhydrite
1410	1715	305	Salt & Shale & Anhydrite
1715	2140	425	Salt & Shale
2140	3027	887	Anhydrite
3027	3028	1	Anhydrite
3028	3044	16	Anhydrite and Shale
3044	3057	13	Red Sand
Total		3057	