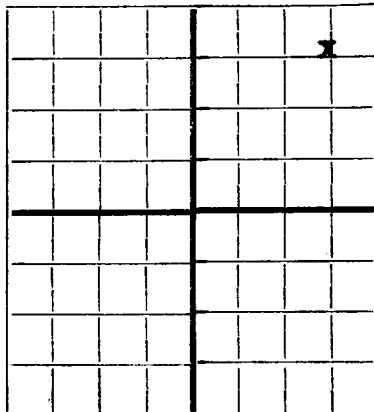


DUPLICATE

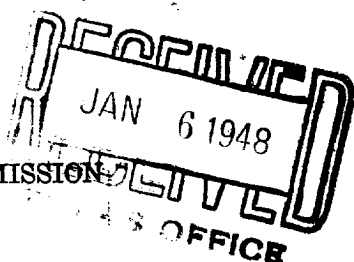
FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cooperative Producing Ass'n. P. O. Box 978, Levalland, Texas
Company or Operator
S. L. Williams Well No. 4 in of Sec. 7, T. 13 - S. 8
Lease
R. 32-E, N. M. P. M., Caprock Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of 7-T 135-R 32-E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is S. L. Williams, Address Artesia, New Mexico
If Government land the permittee is, Address
The Lessee is Cooperative Producing Ass'n., Address Levalland, Texas
Drilling commenced September 22, 1947 Drilling was completed September 30, 1947
Name of drilling contractor Geo. P. Livermore, Inc., Address Lubbock, Texas
Elevation above sea level at top of casing 4,377.9 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from 3,042 to 3,053 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from None to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	32	10 V	Used	274 ft			No		
5 1/2	20#	10 1/2V	Used	3020	Baker		No		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	274 ft	150	Halliburton		2 tons
7 3/4	5 1/2	3020 ft	600	Halliburton		2 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	12'-0"	Nitro-Gly	20 qts.	11-25-47	3045-3053	3045 to 3053

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3042 feet, and from feet to feet
Cable tools were used from 3020 feet to 3053 feet, and from feet to feet

PRODUCTION

Put to producing 12-10-47, 19
The production of the first 24 hours was 40 1/2 barrels of fluid of which 100% was oil; No%
emulsion; No% water; and% sediment. Gravity, Be. 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Holloway, Supt., Driller
Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29

day of December, 1947

Daphna Menefee Notary Public

My Commission expires 6-1-49

Cooperative Producing Association
Place Date

Name

Position

Representing

Company or Operator

Address Box 978, Levalland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	280	280	Surface
280	760	480	Red Rock
760	1,105	345	Red Bed
1,105	1,362	257	Red Bed & Shale
1,362	1,423	61	Red Rock & Shale
1,423	1,558	135	Anhydrite
1,558	1,623	65	Salt & Shale
1,623	1,913	290	Salt & Shale & Anhydrite
1,913	2,093	180	Salt & Shale
2,093	2,272	179	Salt & Shalls
2,282	3,034	762	Anhydrite & Shale
3,034	3,042	8	Anhydrite
3,042	3,053	11	Sand
	Total	3,053	