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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name No. 1
2. Name of Operator Thunderbird Oil Corporation		No. Caprock Queen Unit
3. Address of Operator P. O. Box 1778, Midland, Texas 79701		8. Farm or Lease Name No. Caprock Queen Unit
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2042.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.		9. Well No. Tract 25, Well No. 6
15. Elevation (Show whether DF, RT, GR, etc.) 4383' GL		10. Field and Pool, or Wildcat Caprock Queen (Lea)
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5/8" @ 284' w/150 sx.  
7" @ 3025' w/1250 sx.  
3-1/2" Liner @ 2909-3063'

1. Displace hole with 2500# per 100 bbls. salt base mud.
2. Set CIBP @ approximately 2800'.
3. Set 35' cement plug (7 sx.) on top of CIBP.
4. Cut off & pull 7" casing at approximately 800'.
5. Spot 35 sx. cement plug in-and-out of 7" casing stub.
6. Spot 35 sx. cement plug in-and-out of 9-5/8" casing stub.
7. Spot 10 sx. cement plug @ surface and erect 4-1/2" regulation dry hole marker.
8. Clean up location for NMOCC inspection and approval.

100' plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry F. Schram TITLE President DATE Feb. 25, 1975

APPROVED BY                      TITLE                      DATE                     

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1976

U.S. CONSERVATION COMMISSION  
WASHINGTON, D.C.