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FROM

Consumers' Cooperative Refinery Ass'n

CONFIRMING TELEGRAM

OIL COMBERVATION COMMISSION

STATE OF NEW MEXICO

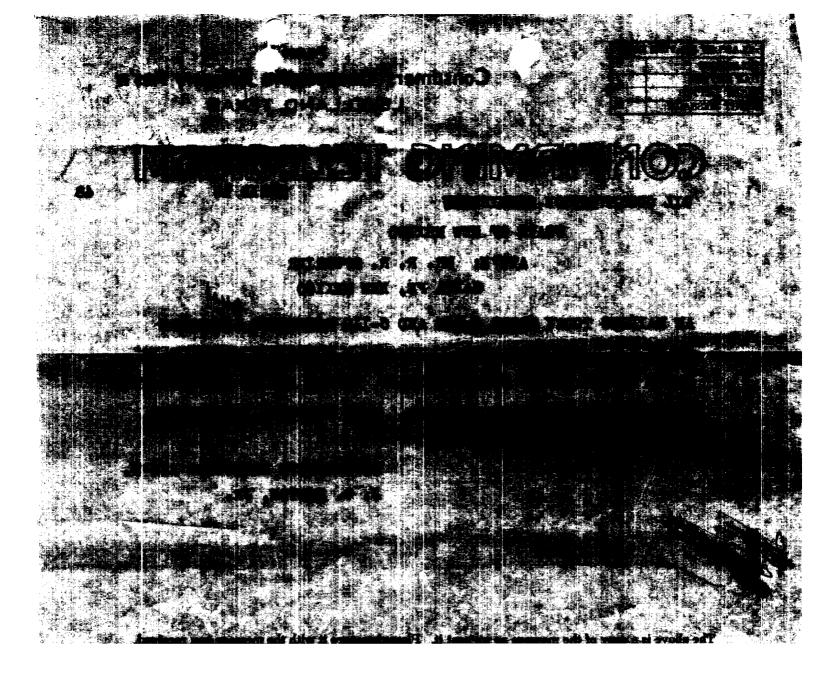
ATT'N: MR. R. R. SPURRIER SANTA PE, NEW MEXICO

AN MAILING TODAY FORMS G-106 AND G-110 REFERENCE LIVERMORE
STATE K-2 COMPLETION LOGATED IN UNIT F SECTION 7 TOWNSHIP 13
RANGE S2 LEA COUNTY CAPROCK FIELD. PLEASE AND TO THE PROPATION
SCHEDULE FOR LAST HALF OF AFRIL. WELL PRODUCED 184 BARRELS
FIRST TWENTY FOUR HOURS.

GOOPERATIVE PRODUCING ASS'N. J. O. DENTON, JR.



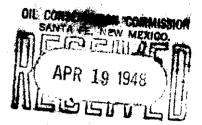
The above is a copy of the message as we sent it. Please compare it with the message you received.



Cooperative Producing Association Hold John into

Levelland, Texas

April 15, 1948



Oil Conservation Commission State of New Mexico Santa Fe, New Mexico

Gentlemen:

Reference our telegram of this date we are enclosing herewith Forms C-110 and C-105 relative the completion of our Livermore State "K" Lease, Well No. 2, located in Unit F, Section 7, Township 13, Range 32, Lea County, Caprock Field, New Mexico.

We would request that this well be added to the proration schedule for the last half of April 1948.

> Yours very truly, COOPERATIVE PRODUCING ASSOCIATION

O. DENTON, JR.

JOD: lw Enclosures:

1. Form C-110 (quad.)

2. Form C-105 (trip.)

3. Blueprint of Location

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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANS

Company or Operator Cooperative Produ	cing Assin Lease Livermore State "K"
Address P. O. Box # 978 (Local or Field Office)	Levelland, Texas
Unit_F_ Wells No. 2 Sec. 7 T 13 R	
Kind of Lease Oil & Gas	Location of Tanks E2, W1, 7-13-32
Transporter Stanolind Pipe Line Co.	_Address of Transporter P.O. Box # 591
Thilsa. Oklahoma Percent of o	(Local or Field Office) il to be transported 100. Other transporters author-
ized to transport oil from this unit areREMARKS:	
•	
be valid until further notice to the transporter revation Commission of New Mexico.	and regulations of the Oil Conservation Commission and that gathering agent is authorized to transport described property and that this authorization will named herein or until cancelled by the Oil Conser-
Executed this theday of_	April, 194.8
	By Gen. Mgr.
State ofTexas	Y
County ofHockley	
Will be the Delauli William is all	his day personally appeared J.O. Denton, Jr. bscribed to the above instrument, who being by me o make this report and has knowledge of the facts rect.
	he 15th day of April , 194.8
Notary Public in and for Hockley Cour	nty, LOLA WATSON, Floring Public Hackrey County, Texas
Approved:194	TOURS TOUGHT + COMP
OIL CONSERVATION COMMISSION	•
Ву	
	(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



OIL CONSERVATION COM

Company or Operator Cooperative Producing Ass'n Lease Livernore State	ngn -
Address P. C. Box # 978 Levelland, Torres	
(Local or Field Office) (Principal Place of Business) Unit Wells No Sec T 13 R Field (Principal Place of Business)	le.
Kind of Lease Oil & Cons	
Transporter Stanclind Pipe Line Co. Address of Transporter F.O. Bex #	591
(Local or Field Office) Percent of oil to be transported . Other transporters	
ized to transport oil from this unit areREMARKS:	··-· ~
to box (ii) box	
The undersigned certifies that the rules and regulations of the Oil Conservation Conhave been complied with except as noted above and that gathering agent is authorized to the percentage of oil produced from the above described property and that this authorizate be valid until further notice to the transporter named herein or until cancelled by the Oil vation Commission of New Mexico. Executed this the	ransport
Title Con Mare	
State of	
County of	•
Before me, the undersigned authority, on this day personally appeared to be the person whose name is subscribed to the above instrument, who being duly sworn on oath states that he is authorized to make this report and has knowledge of the stated herein and that said report is true and correct.	
Subscribed and sworn to before me, this the	., 194 <u>8</u>
Notary Public in and for County, Hockley County, Texas	
Approved:194	
OIL CONSERVATION COMMISSION	
By	

(See Instruction on Reverse Side)

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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

SANT	SERVATION COMMISSION FE. New MEXICO. OTHER SERVICE.	
AP,	10 10 1 1 1	
PORT OIL	500 50	

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or C	perator George	eresive Pr	educing As	Lease 14	versere St	ppo pXo
Address _	0. Best # 9	78		evelland,		
•	(Local or Field O				Place of Business)	
Unit W	ells No Se	ec. 7 T 18	R Field	Caprook	County _	Lee
Kind of Lease	OLI & Cas		encirous ren Location	n of Tanks 🌁	, mt, 7-2	
Transporter _	anelind Ph	re Mine Co	Address		er P.O. Ber	E / 893
Pulse, Cal. (Principal Pl	ace of Business)	Percent	of oil to be tr		r Field Office) . Other transpo	orters author-
ized to transpo REMARKS:	rt oil from this	unit are				%
			of both the second of the seco			
the percentage be valid until f vation Commis Executed t	urther notice t	o the transpor	ter named he	rein or until c	ancelled by th	e Oil Conser-
State of	Texas			# 1 25		
County of	Hockley		88.		1 :	•
	oath states tha	n whose name t he is authori	is subscribed zed to make t	to the above in	strument, who	being by me
Subscribed	and sworn to	before me, t	his the	day of	April	, 194
Matau P	iblia in and a		<u> </u>	LA WATSON NA	atson	
Notary Pu	ıblic in and fo	L-strame 43	County,	Hoosley County,	exas	
Approved:			94			
OIL CONSERV -						
Ву					_	

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1935 90

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT (

Company or Operator Comparative P	roducing Acc'n Lease Mysruore Stoke "Y"
Address P. C. Ber 4 W	Levelland. Tomas
(Local or Field Office)	(Principal Place of Business)
Unit Wells No Sec T	Field County
Kind of Lease CLL & Cas	Location of Tanks Tanks Tanks Tanks
Transporter Stanoling Pipe Line Co	
	Address of Transporter (Local or Field Office)
Percent	of oil to be transported Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are	
REMARKS:	- %
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	The Book Community of the Community of t
Executed this the days days days days days days days days	iy of
	7-
	By Operator)
	Title Con Mare
State of	
County of	
known to me to be the person whose name	on this day personally appeared to be being by me ized to make this report and has knowledge of the facts and correct.
Subscribed and sworn to before me,	and all the control of the control o
,	Lale Watson
Notary Public in and for mockiley	County, LOLA WARRING Country Public Hockley Country, Toxas
Approved:	Hockley County, Texas
OIL CONSERVATION COMMISSION	
Зу	
	(See Instruction on Reverse Side)

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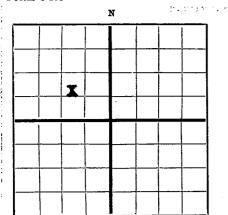
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

SANTA FE, NEW MEXICO

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission, Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY PILLED OUT

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7.55	ate "I	- Company o	r Operator Well No			_	Addr		
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f patent	ted land th	e owner is				······	Address		
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83/4 Heaving	7# plug—Ma Materi	3025	1250	PLU	GS AND ADA	PTERS h	Dej	oth Set	
83/4 Heaving	7# plug—Ma Materi	terialal	RECORD EXPLOSIVE CHEMICAL	PLUGOF SHOO	GS AND ADA Lengt TING OR CH	PTERS hSizeEMICAL TREA	Deg	oth Set	
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Heaving Adapters	plug—Ma — Materi	terialalso G	RECORD EXPLOSIVE CHEMICAL lidfied ly.	PLU- OF SHOO E OR USED	GS AND ADA Lengt TING OR CH QUANTITY 30qts	PTERS hSize EMICAL TREA DATE 3-25-48	TMENT DEPTH 8 OR TREA	oth Set	TH CLEANED O
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Heaving Adapters SIZE And Results of drill-stable too put to pu	plug—Ma — Materi shell shooting tem or othe cools were u roducing duction of cell, cu. ft. p essure, lbs. Paul E	terial	RECORD EXPLOSIVE CHEMICAL I treatment RECORD A control of the second	PLU- OF SHOO E OR USED RD OF DR on surveys feet to	GS AND ADA Lengt TING OR CH QUANTITY 30qts HLL-STEM AN Were made, su TOOLS USE 3025 11 3053 PRODUCTIO 19 48 barrel sediment. Grav Gallor EMPLOYEES Driller Driller RECORD ON	PTERS h	TMENT DEPTH SOR TREA 3045 SSTS Separate sh	eet and attafeet to One of gas	oil;
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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
-0- 303 1063 1452 1501 1510 1778 2022	303 1063 1452 1501 1510 1778 2022 2280	303 760 389 49 9 268 244 258	Surface Hole, Sand & Caliche Red Bed Red & Shale Anhydrite Salt Salt & Shale Anhydrite, Shale & Salt Salt & Anhydrite
2280 2388 2425 2545 2655 2728 3036 3042	2388 24,25 254,5 2655 2728 3036 3042 3053	108 37 129 119 73 308	Anhydrite & Shale Anhydrite & Line Anhydrite & Shale Anhydrite Anhydrite Anhydrite Anhydrite Fand Total Depth
		3053	
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AREA 640 ACRES LOCATE WELL CORRECTLY



KITTADADOT N. NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Coor	erati	ve Pro	ducing As	s!n	Box	# 978,	Levella	nd, Tex	.a.s.
St	ate "1	KII ease	Well No	2	in N	SW of s	sec7	Т	r 13 S
R 32			M, Capro	ck	Field,	L,	3 8	***************************************	County.
Well is	1980	feet sout	th of the North	line and	2042feet	west of the Ea	ast line of	7-13 S	- 32 B.
If State	land the o	il and gas	lease is No		Assign	ment No	•••••		
If patent	ted land t	he owner	is		·	,	Address		· ,
If Govern	nment lan	d the per	mittee is	•••••		,	Address		•
				-					d, Texas
_							_		19 48 .
						··	Address. L	ıbbock,	Texas
			top of casing					•	
The info	rmation g	iven is to	be kept confider	ntial until	•••••			19	
				оп	SANDS OR	ZONÈS			
No. 1, fr	·om3	042	to	3053	No. 4	4, from		to	
No. 3, fr	om		to	••	No. (5, from	***************************************	to	
				IMPOR	RTANT WATE	R SANDS			
Include d	lata on ra	te of wate	er inflow and ele	vation to v	vhich water ro	se in hole.			
									•
No. 4, fr	om		•	to		fe	et		
				•	CASING RECO	RD			
	WEIGH	T THE	EADS		KIND OF	CUT & FILLED	PERF	ORATED	- Dunnes-
SIZE	WEIGH PER FOO			AMOUNT	SHOE	CUT & FILLED FROM	FROM	то	PURPOSE
95/8		10		284	Baker		-		
7"	20	10	Used	3025	Baker			<u> </u>	
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	<u> </u>							1	
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					AND CEMENI	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE	SET NO. SAC	KS M	ETHODS USED	MUD GR	AVITY	AMOUNT	OF MUD USED
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83/4	7"	302	_		lliburto	1		· · · · · · · · · · · · · · · · · · ·	

		<u> </u>			GS AND ADA	DARRES		1	
Monving	nlug Ma	atorial			GS AND ADA		Dei	oth Set	
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Itapicis	- Marca								
			<u> </u>		TING OR CH	EMICAL TREA			- A116
SIZE	SHEI	LL USED	CHEMICAL CHEMICAL	E OR USED	QUANTITY	DATE	OR TREA	TED DE	PTH CLEANED OUT
4*	8	1	Solidfied	-Mitro	_ 30qts	. 3-25-48	3045	<u> </u>	3053
	_		Gly.						
Results o	of shootin	g or cher	nical treatment			••••		-	
			•••••			•••••		*************	
•									•••••
			RECOR			D SPECIAL T		aat and att	ach hereto
II driii-s	tem or oth	ier speciai	tests or deviation	on surveys	were made, su	puit report on	separate sii	cet and atte	acii nereto.
			^		TOOLS USE				
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Cable to	ols were t	ised from		feet to		•		ieet to	reet
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_		_				ns gasonne per	1,000 cu. 16.	01 gas	
Rock pre	essure, ios	. per sq.	in						
	David	Waller	waw Gunt	•	EMPLOYEES				Driller
			way, Supt						, Driller
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T hereby	SWear or	affirm the						f the well a	nd all work done on
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Subscribe			fore me this			1.22 T T T T T T T T T T T T T T T T T T	Place		Date
day of	April			, 19.		me A	wee	rloe	4
Lac	w 1/2	Late	LOLA W	VATSON, N <u>kley Count</u> y	otary Public Po	sition			<i>F 1</i>
·····)				otary Public	Re	presenting Coq	peration	reProd	ucing Assin

My Commission expires 6-1-48

Representing Cooperative Producing Ass. n. Company or Operator

Address Box #978, Lavelland, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
-0-	303	303	Surface Hole, Sand & Caliche
203	1665	760 389	Red Bed & Shale
1452	1501	49	Anhydrite
1510	in	268	Selt & Shale Anhydrite, Shale & Salt
2022	2022 2280	258	Selt & Anhydrite
2280 2388	2388 2425	108 77	Anhydrite & Shele Anhydrite & Line
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OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO.

NEW MEXICO OIL CONSERVATION COMMISSION

Land Land Part Grant Co.

Santa Fe, New Mexico

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AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission, Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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No. 3, fro	o m			to		No.	6, from		to	•••••
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nclude d	ata on ra	te of wate	er inflo	ow and ele	vation to	which water re	ose in hole.			
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No. 4, fro	om		•••••		.to		fe	et	•	
						CASING REC	ORD			
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SIZE OF	SIZE OF	WHERE	SET.	NO. SACT	KS I					
HOLE	CASING	WHERE	SEL	OF CEMP	NT L	METHODS USED	MUD GR	AVITY	AMOUN'	T OF MUD USED
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121 * 83/4	95/8* 7* plug—Ma — Mater	302	5 Sel.	150 1250 RECORD EXPLOSIVE	PLU OF SHOO	UGS AND ADA Length	PTERS th	TMENT	th Set	
123 * 83/4 83/4 Reaving dapters	95/8* 7* plug—Ma — Mater:	302	F	150 1250 RECORD EXPLOSIVE	PLU OF SHOO	UGS AND ADA Length	PTERS th	TMENT DEPTH S OR TREA	th Set	PTH CLEANED O
121 ** 83/4 Heaving Adapters	95/8* 7* plug—Ma — Mater:	3025	Sel	150 1250 RECORD EXPLOSIVE DHEMICAL	PLU OF SHOO	UGS AND ADA Length	PTERS th	TMENT DEPTH S OR TREA	HOT DE	PTH CLEANED OU
121 ** 83/4 Reaving dapters	95/8* 7* plug—Ma — Mater:	3023	Sel.	150 1250 RECORD EXPLOSIVE OHEMICAL Total	PLU OF SHOO	UGS AND ADA Length	PTERS th Size DATE DATE 3-25-48	Depth S OR TREA	HOT DE	PTH CLEANED OF
121 ** 83/4 Heaving dapters SIZE	95/8* 7* plug—Ma — Mater SHEL	302: terial L USED	Sel:	150 1250 RECORD EXPLOSIVE THE MICAL Teatment.	PLU OF SHOO E OR USED	UGS AND ADA Length DTING OR CE QUANTITY 30qts	DATE DATE	Depth sor trea	HOT DE	PTH CLEANED OU
121 = 83/4 83/4 Reaving dapters	95/8* 7* plug—Ma — Mater SHEL	302: terial L USED	Sel:	150 1250 RECORD EXPLOSIVE OHEMICAL 14f1-4- treatment.	PLU OF SHOO	UGS AND ADA Length	DATE DATE	Depth S OR TREA	HOT DE	PTH CLEANED O
121 ** 83/4 Reaving dapters SIZE	95/8* 7* plug—Ma — Mater SHEL	302: terial L USED	Sel:	150 1250 RECORD EXPLOSIVE CHEMICAL treatment.	PLU OF SHOO E OR USED	JUST AND ADA Length OTING OR CE QUANTITY JOQUE	PTERS Th	Depth s or trea	HOT DE	PTH CLEANED O
121 ** 83/4 Reaving dapters SIZE	95/8* 7* plug—Ma — Mater SHEL	302: terial L USED	Sel:	150 1250 RECORD EXPLOSIVE CHEMICAL treatment.	PLU OF SHOO E OR USED	JUST AND ADA Length OTING OR CE QUANTITY JOQUE	DATE DATE DATE DATE DATE DATE DATE DATE	Depth s or trea	HOT DE	PTH CLEANED OI
123 ** 83/4 Reaving dapters SIZE	plug—Ma — Mater: SHEL shooting em or other	3023 Aterial L USED g or cher	Sel:	150 1250 RECORD EXPLOSIVE OHEMICAL treatment. RECOR	PLU OF SHOO USED D OF DR	JUSS AND ADA Length OTING OR CE QUANTITY JOQUES HILL-STEM AN were made, su TOOLS USE	DATE DATE DATE DATE DATE DATE DATE DATE	Depth s OR TREA	HOT DE	PTH CLEANED OF 3053
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121 ** 83/4 Reaving dapters SIZE Lesults of drill-steel dapters cotary to able tool able tool at the pro-	plug—Ma — Mater: SHEL Since the shooting of shooting or other	deterial	Sel. Gl. mical	RECORD EXPLOSIVE CHEMICAL treatment. RECOR or deviatio	PLU OF SHOO g OR USED D OF DR on surveysfeet to	JUST AND ADA Length OTING OR CE QUANTITY JOQUE RILL-STEM AN Were made, su TOOLS USE 3025 PRODUCTIO 1948	DATE DATE DATE DATE DATE DATE DATE DATE	Department Depth s OR TREA 3045 ESTS separate she	th Set HOT DE tet and att feet tofeet to	PTH CLEANED OF 3053 ach hereto.
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Address For 4978. Levelland. Toras

My Commission expires.....

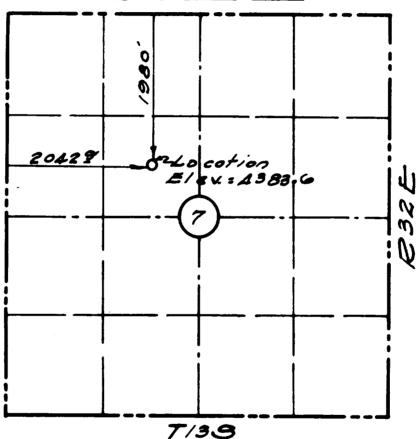
FORMATION RECORD

FROM	то	THICKNESS FORMATION
-0-	303	303 Surface Hole, Sand & Caliche
303 1063	1063 1452	760 Red Bed & Shale
1452 1501	1501 1510	49 Anhydrite Salt
1510 1778	1778 2022	268 Selt & Shele 244 Anhydrite, Shele & Selt 258 Selt & Anhydrite
2022 2280 2388	2250 2368 2125	106 Anhydrite & Shale 37 Anhydrite & Line
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LOCATION FOR CO-OPERATIVE PRODUCING ASSN.

Livermore State "2"K

1980 Et. From North



GERTIFICATE

I. Clorence E. Pischbeck. Registered Professional Engineer of the State of New Mexico, hereby Certify that I made the Location as plated and that said plat is a true & correct re presentation of the Pield notes of the actual survey made by me on the ground and is true & correct to the best of my knowledge & belief.

Consulting Engineer.

SCOUT REPORT NEW MEXICO OIL CONSERVATON COMMISSION

N .	Company Co-opo	Pool Canock Dist.
	Farm Name	Well No. 2
1	Sec. 1 Twp. / 3	Range 3 2 County Lea
		s. e. 2043 w.
A	Elevation 4390	Method
	Contractor	Land State
	Spudded /- 25-48	Completed
s	†A	TSA
AMOUNT	ACID RECORD TX	TGI
CASING & CEMENTING RECORD	Gals.	TTu
Size Feet Sax Cement	TY	TPenn
95 284 150	TQ	TEll
7 3025 600	TG	TGr. W
3023 600	TRS-	3038 TGr.
	Top Pay 3038	
		IG RECORD
TUBING RECORD	<u>.</u>	
,,	No. of Quarts 30 From	3036 To 42
2 - 30Y V-	No. of Quarts From	То
	S/ S/	S/
D.I. GIZER	S/ S/	s/
PACKER	S/ S/	S/
	· D.	
Date // C // C	Date	
4-7 \$3049 sand		
4-14 PB 3042 same	toting	
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APR 28 TD 3042 S		
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15819 Advocate Print

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NEW ME CO OIL CONSERVATION CO. VSSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Levell	and, Te	(AS			June 28, 1	947
	RVATION CO		Place			TARKS.
	w Mexico,					
tlemen:				•		
You	are hereby n	otified that it is our	intention to comm	nence the drilling	of a well to be kno)Wn 88
pe ra tiv		cing Ass'n Li			1 No	in NW2
-		y or Operator		Lease	w Les	O
Sec7	, T	13 S, R 32 E	_, N. M., P. M.,	CADLOOK	Manah	2012 County.
	N				North line and	
					etion 7	
		(Give lo	cation from section	n or other legal	subdivision lines. (Cross out wrong
		If state land	the oil and cas les	se is No. B 10	973 Assignment N	_{10.} 6
	4-4-4-1	-				
	1-1-1-1					
	-					
	╅╧╧┪					
	640 ACRES				as follows Rotary	Tools to
JUATE WE	LL CORRECTI	and standard			44	
Size of	Size of	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Coment
Hole 22 M	Casing 10½ #	24#	New .	2501	Cemented	100 sx
		#	** s	2 0001	Camputad	600 ax
3/4"	53"	20#	Used	3,020'	Cemented	900 a x
	or 7"					
	OB					
changes in	the above pla	an become advisable	we will notify you	before cementing	g or landing casing.	We estimate that
e first pro	ductive oil or	r gas sand should oc	cur at a depth of	about 3,025	feet.	
ddition al ir	nformation:					
		The state of the s	10			
p proved				rely yours,		
	as follows:	jeda je jedanie. Lietuvije 1		ERATIVE PE	ROD ØCING ASS	OCIATION /
	as follows:			ERATIVE PE	RODUCING ASS	OCIATION
	as follows:		COOP	ERATIVE PE		OCIATION
	as follows:	, (1) <u>ver</u> 1	GOOP By	ERATIVE PE	ompany or Operator	OCIATION
except a			ByPositi	on General	mpah or Operator Manager	OCIATION
		ion commission,	ByPositi	on General	Manager regarding well to	wh
except :			ByPositi	on General communications Cooperati	Manager regarding well to	Association
except :			ByPositi Send Name	on General communications Cooperation	Manager regarding well to	Association
except a			ByPositi Send Name	on General communications Cooperations Attn: J	Manager regarding well to	Association

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