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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11447	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		North Caprock Queen Unit 2
3. Address of Operator		8. Farm or Lease Name
Anadarko Production Company		Tract #19
4. Location of Well		9. Well No.
P. O. Box 67, Loco Hills, New Mexico 88255		#1
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 13-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat
		Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4399 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to plug and abandon well as follows:

1. Pull tubing and rods.
2. Set cast iron bridge plug at base of 5½" casing approximately 3005'.
3. Spot 25 foot cement plug on top of bridge plug.
4. Set 10 sack cement plug at surface.
5. Set surface marker.
6. Remove all equipment and clean up location.

No casing will be pulled from well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE Sept. 8, 1971
 APPROVED BY Joe D. Ramey DATE Oct. 17 1971
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**