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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

I. Operator
MURPHY MINERALS CORPORATION
Address
P.O. Drawer 2164 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change In Ownership ☒ Casinghead Gas ☐ Other (Please explain)
Change is effective February 1, 1976
If change of ownership give name and address of previous owner **VEGA PETROLEUM COMPANY, P.O. Box 2383, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Tract #28** Well No. **11** Pool Name, including Formation **Caprock Queen (Lea)** Kind of Lease **State, Federal or Fee** State **State** Lease No. **OG 1922**
No Caprock Queen Unit #1
Location
Unit Letter **K** **1880** Feet From The **South** Line and **1980** Feet From The **West**
Line of Section **7** Township **13S** Range **32E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
NAVAJO REFINING COMPANY Address (Give address to which approved copy of this form is to be sent) **No. Freeman Ave., Artesia, New Mex. 88210**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **6** Twp. **13S** Rge. **32E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (piston, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ronald Le Saylor
(Signature)
Agent
(Title)
(Date)
OIL CONSERVATION COMMISSION
MAR 2 1976
APPROVED _____, 19____
BY **John C. Allen**
Director
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.