80. OF COPIES RECE	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

6-27-74

NO. OF COPIES SECENCES	·		
DISTRIBUTION	HEW MEXICO OIL CO	NSERVATION COMMISSION	Porms C+104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	4	AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE	4		
TRANSPORTER GAS			
OPERATOR]		
PRORATION OFFICE			
Operator			
Thunderb	ird Oil Corporation		
Address	v 1770 Widland Mayar 70	2701	
Reason(s) for filing (Check proper box	x 1778, Midland, Texas 79 FFECTIVE July 1, 1	Other (Blance analois)	
New Well	Change in Transporter of:	3/4	
Recompletion	Oil X Dry Gas	. 🗆	i
Change in Ownership	Casinghead Gas Conden	sate 🔲	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Tract	l Well No.: Pool Name, Including Fo	l l	Lease No.
No. Caprock Queen Uni	= - 1 1	n (Lea) State, Federal or	Fee Fee
Location			West
Unit Letter K : 188	Feet From The South Line	e and 1980 Feet From The	, West
Line of Section 7 To	ownship 13-S Range	32-E , NMPM,	Lea County
	TED OF OH AND NATURAL CA	s	
Name of Authorized Transporter of O	CTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
Navaho Refining Compa		No. Freeman Ave., Artesi	a. New Mexico 88210
Name of Authorized Transporter of Co	asinghed Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
Neme of Admontant framaporter of			
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.		No.	
<u> </u>		No	
If this production is commingled w	ith that from any other lease or pool,	give comminging order number:	
COMPLETION DATA	OII Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'x
Besignate Type of Complete	$ion = (X) \qquad ; \qquad ;$		
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Dith Casing Shoe
1			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110000110			
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test much be a	fier ecovery of total volume of load oil an opth or bufor full 24 hours)	d must be equal to or exceed top allow-
OIL WELL	Date of Test	Producing Nathod (Flow, pump, gas lift,	etc.)
Date First New Cil Run To Tanks	5000		,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF
Actual Prod. During 1 est	- Jan	1	•
<u> </u>		<u> </u>	
Actual Prod. Tota-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condendate
ACIUM PIOG. MOLINOPIO			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u></u>		OU CONSERVAT	TION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	TOTA COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation of the			
above is true and complete to t	he best of my knowledge and belief.	BY Joe D Remay	
• 1 1 1		Dist. I, SHEV:	ng th sheart miss to
		TITLE	
		This form is to be filed in co	empliance with RULE 1104.
Fucket	+ Slay	If this is a request for allows	ble for a newly drilled or despensed ied by a tabulation of the deviation
(Si	(nature)	if tests taken on the well in accord	SUCA MITU MORE 1111
Accountant		Att sections of this form must	t be filled out completely for allow-
	Title)	able on new and recompleted well	1.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply