NO. OF COPICS NECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
DECEMBER OF FICE				

	DISTRIBUTION		NSERVATION COMMIS	DIOI:	Form Co Superse	des Old C-104	and C-110
_	SANTA FE	REQUEST F	FOR ALLOWABLE		·	re 1-1-65	
L	FILE	AND MATURAL CAS					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
L	LAND OFFICE				·		
ļ	TRANSPORTER GAS						
	OPERATOR		•				
¥.	PRORATION OFFICE					<del></del>	
	Operator Thunderbird Oil C	ornoration					
		<u> </u>	<u> </u>	<del></del>			
	P. O. Box 787, Artesia, New Mexico 88210						
	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New Well	Change in Transporter of:					l
	Recompletion	OII Dry Gas	<b>严!</b>				i
	Change in Ownership $X$	Casinghead Gas Conden	sate				نـــــــ
]	If change of ownership give name	Tom Bius, 304 Wall To	wers West, Midl	and, Texa	as 79701		
					•		
п. ј	DESCRIPTION OF WELL AND	LEASE  No.   Pool Name, Including Fo	ormation	Kind of Lease		Le	ase No.
	Lease Name Tract 2	20		State, Federal	or Fee St	ate	
1	No. Caprock Queen Unit	#1   11   Caprock Queen	(Hea)				
1	Location 7	Feet From The South Line	e and 1980	Feet From T	he West		
	Unit Letter K	Feet From The Dode II	dia	•			
	Line of Section 7 Tov	vnship 13-S Range	32-E , NMPM,	Lea			County
l	Line of Section / Tow						
***	NESTENATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	· · · · · · · · · · · · · · · · · · ·		Complete to the co	
111.	Name of Authorized Transporter of Oil	Or Condensate	Address (Give address to	which approv	ed.copy of this	form is to be s	ent)
ļ	Amoço Pipeline Co		3411 Knoxville	Ave., In	ubbock, Te	xas	
1	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to	which approv	ed copy of this	form is to be s	= "",
	None			7			
		Unit Sec. Twp. P.ge.	Is gas actually connecte				
	If well produces oil or liquids, give location of tanks.  LACT	A 6 13-S 32-E	No		<u>Depleted</u>		
ı		th that from any other lease or pool,	give commingling order	number:			
		an that from any other transfer			Plug Back S	gme Besty. D	II. Best
T 3.7	CAMPIENDIN DATA						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Flug Back		
IV.	completion DATA	on – (X)		Deepen	1		
IV.			Total Depth	Despen	P.B.T.D.		
IV.	Date Spuss	Date Compl. Ready to Prod.	Total Depth	Deepen	1		
IV.	ignate Type of Completic	on – (X)		Deepen	P.B.T.D.		
IV.	Date Spuase Type of Completic	Date Compl. Ready to Prod.	Total Depth	Deepen	P.B.T.D.		
IV.	Date Spuss	Date Compl. Ready to Prod.	Total Depth	Deepen	P.B.T.D. Tubing Depth		
IV.	Date Spuase Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay		P.B.T.D. Tubing Depth		
IV.	Date Spuce  Elevations (DF, RKB, T, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR	0	P.B.T.D.  Tubing Depth  Dan Casing		
IV.	Date Spuase Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	0	P.B.T.D.  Tubing Depth  Dan Casing	Shoe	
IV.	Date Spuce  Elevations (DF, RKB, T, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR	0	P.B.T.D.  Tubing Depth  Dan Casing	Shoe	
IV.	Date Spuce  Elevations (DF, RKB, T, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR	0	P.B.T.D.  Tubing Depth  Dan Casing	Shoe	
IV.	Date Spuce  Elevations (DF, RKB, T, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR	0	P.B.T.D.  Tubing Depth  Dan Casing	Shoe	
	Date Spuase Type of Completic  Date Spuase  Elevations (DF, RKB, T, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASIN & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR  DEPTH SI	0	P.B.T.D.  Tubing Depth  Dan Casing	Shoe KS CEMENT	
	Date Spuce  Elevations (DF, RKB, T. GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR  DEPTH SI  ficer overy of total volumenth or or full 24 hours	D me of load oil	P.B.T.D.  Tubing Depth  Dan Casing  SAC	Shoe KS CEMENT	
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	Date Spuds  Elevations (DF, RKB, T, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must) a able formits de  Date of Test  Tubing Prespo	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR  DEPTH ST  DEPTH ST  Overy of total voluments of the full 24 hours  Producing Pressure  Water-Bble.  Bble. Condensate/MMC	me of load oil ) , pump, gas li	P.B.T.D.  Tubing Depth  Dan Casing  SAC  SAC  and must be equal  ft, etc.)  Choke Size  Gas-MCF	Shoe  KS CEMENT  al to or exceed	
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<b>v</b> .	Date Spuds  Elevations (DF, RKB, T. GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test (Prod. Test)  Testit (Prod. Test)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must) a able formits de la contraction	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR  DEPTH SS  Stern covery of total volumenth or bury full 24 hours  Producing broad (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	me of load oil ), pump, gas li  CONSERVA	P.B.T.D.  Tubing Depth  Casing  SAC  SAC  and must be equivariated for the size  Gas-MCF  Gravity of Con  Choke Size	Shoe  KS CEMENT  al to or exceed	
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<b>v</b> .	Date Spuces  Elevations (DF, RKB, T. GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must) a able formis de Date of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR DEPTH ST  DEPTH ST  Overy of total voluments of the full 24 hours  Producing Pro	me of load oil ), pump, gas li  CONSERVA	P.B.T.D.  Tubing Depth  Casing  SAC  SAC  and must be equivariated for the size  Gas-MCF  Gravity of Con  Choke Size	Shoe  KS CEMENT  al to or exceed	
<b>v</b> .	Date Spuces  Elevations (DF, RKB, T, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test DEF/D  Testing following (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must a able for his de Date of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECOR DEPTH St  DEPTH St  Oil (or full 24 hours  Producing Pressure  Water-Bble.  Bble. Condensate/MMC  Casing Pressure (Shut  OIL (or full 24)  APPROVED	me of load oil ), pump, gas li  CONSERVA	P.B.T.D.  Tubing Depth  Casing  SAC  SAC  and must be equivariated for the size  Gas-MCF  Gravity of Con  Choke Size	Shoe  KS CEMENT  al to or exceed	
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6 Carol	Herdran
	(Signature)
	Production Clerk
	(Title)
	April 5, 1971
	(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OIL CONSERVATION COMM. 80320, N. M.