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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator VEGA PETROLEUM CORPORATION	
Address P.O. Box 2585 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Change is effective April 1, 1976	
If change of ownership give name and address of previous owner MURPHY MINERALS CORPORATION, P.O. Drawer 2164, Roswell, N.M. 88201	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Tract #26	Well No. 8	Pool Name, including Formation Caprock Queen (Lea)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H , 1897 Feet From The North Line and 725 Feet From The East				
File of Section 7 Township 13S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) No Freeman Ave., Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6	Twp. 13S	Rge. 32E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh Unit, Re-try
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Dimensions (DE, RNB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>APR 20 1976</u> , 19	
Signature <u>Glen H. Aaron</u> President 4/26/76 (Date)		BY <u>Jerry Sexton</u> Dist 1, Super This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of flow tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely on allowable or not and completed volume. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	